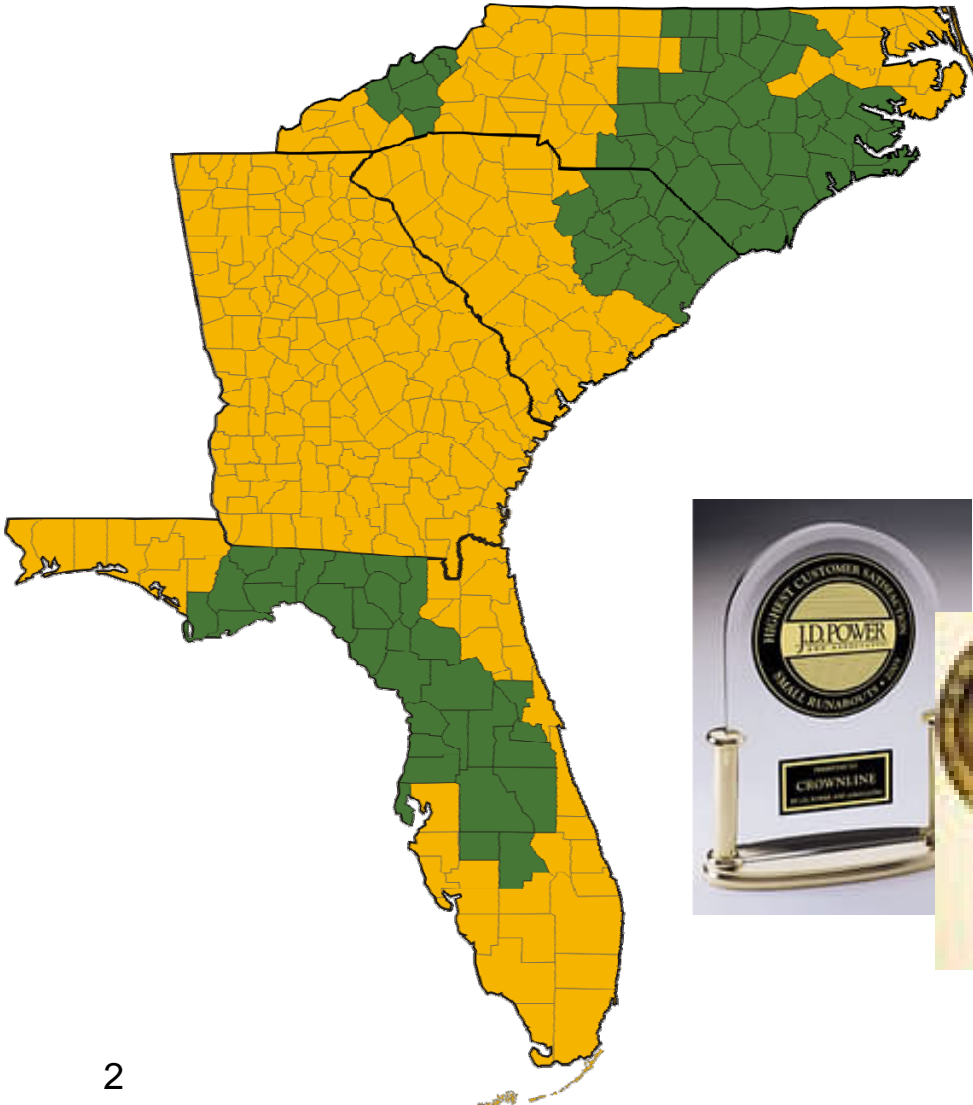


Making Progress on Smart Grid

Lee Mazzocchi
Distribution Vice President
Progress Energy- Carolinas



Progress Energy



Progress Energy:

- 54,000 square miles
- 3.1 million customers
- History of innovation



A History of Progress

PGN's workforce mobile enabled for over 10 years:

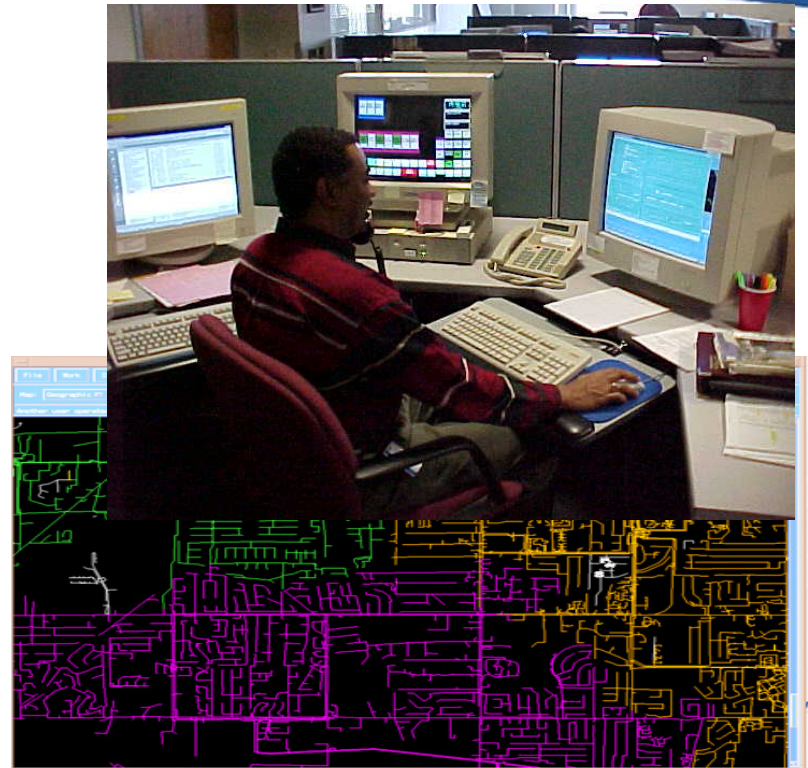
- Transformed processes through automating data handoffs
- Enabled decision making at the point of service delivery
- Increased visibility of grid operational status



A History of Progress

Examples of improved operational visibility:

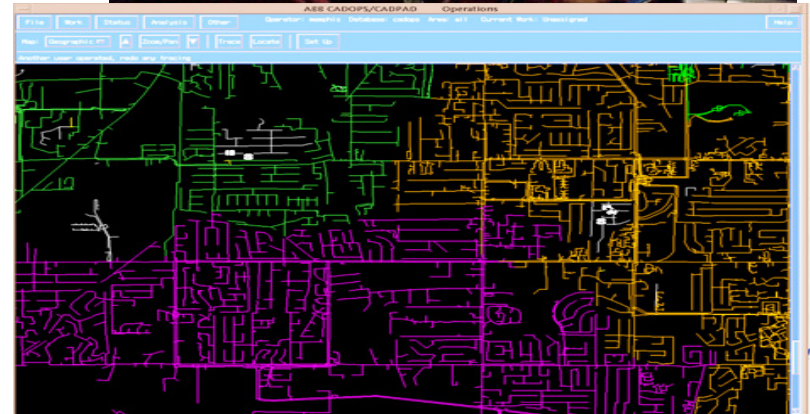
- Real time Var management
- Feeder Monitoring & OMS identifies fault location
- Momentary fault information used for prevention



On a journey that's not yet complete, but we have built a skilled and adaptable workforce

A History of Progress

- Our focus on enabling information has been strategic in other ways
- Asset data quality in GIS
 - ◆ Scrubbed to 1st level essential to OMS diagnosis
 - ◆ Scrubbed to 2nd level enabling accurate fault analysis
- We've institutionalized processes to keep them scrubbed



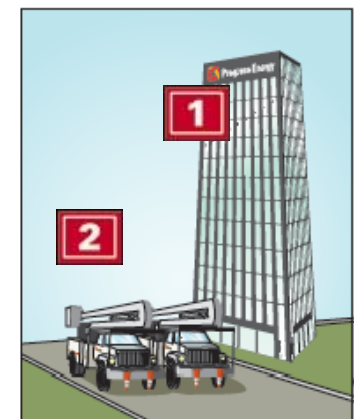
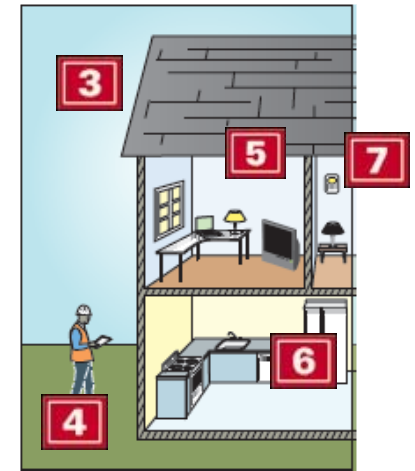
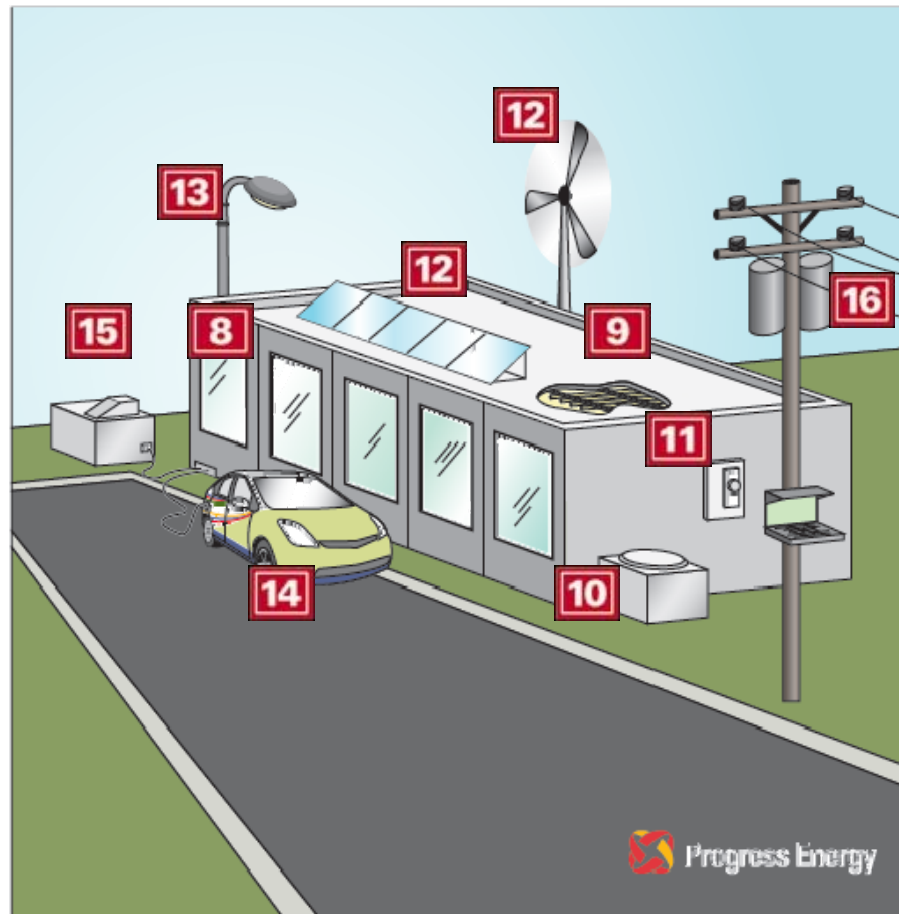
The Challenge for Progress

- How does a growth utility in a carbon constrained world fill out its generation portfolio?
- Many different kinds of risks, many different interests, many different stakeholders
 - ◆ Customers
 - ◆ Shareholders
 - ◆ Employees
 - ◆ Industries

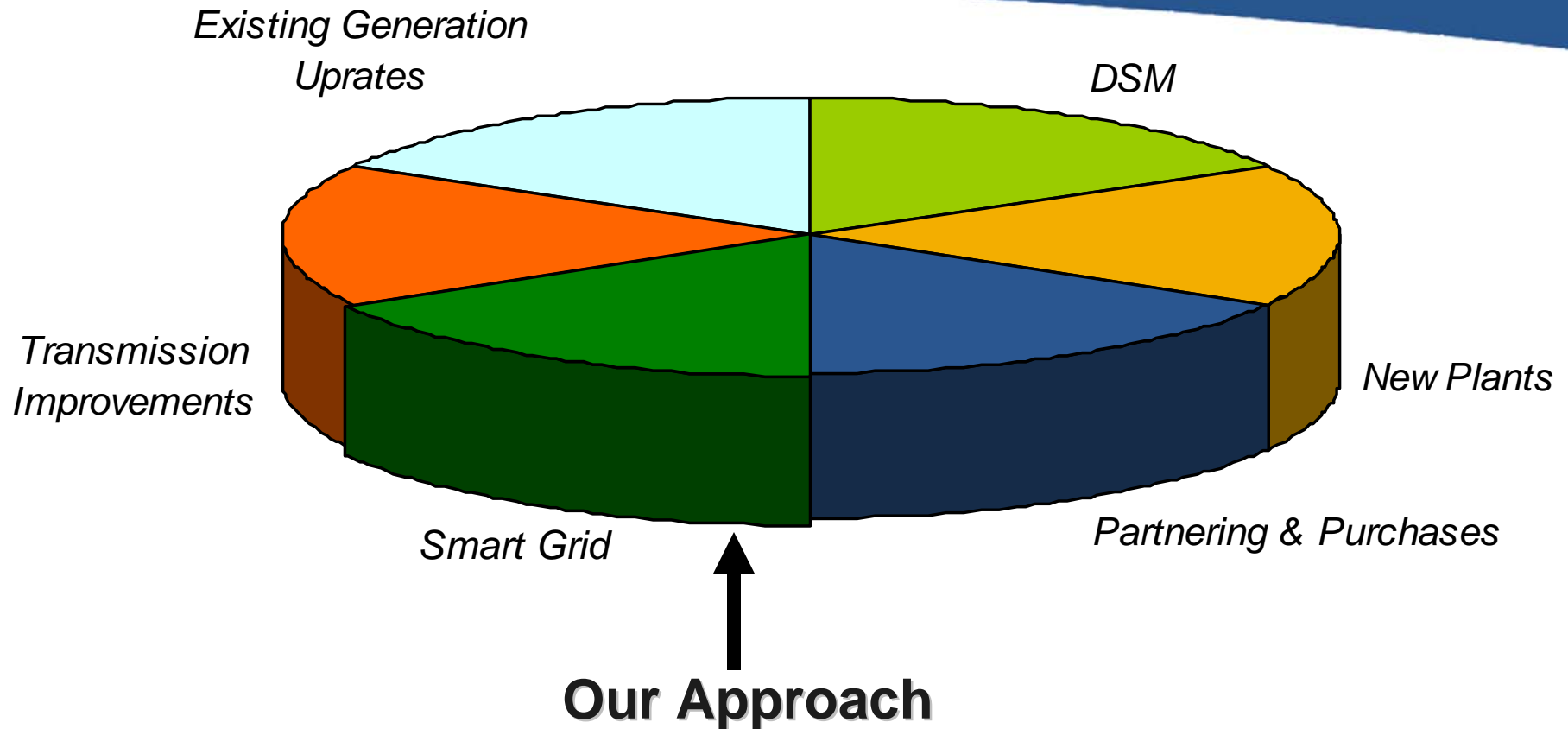
Components of the Smart Grid

- 1) Progress Energy Facilities
- 2) Progress Energy Fleet
- 3) Residential Building Envelope
- 4) Home Energy Audits
- 5) Compact Fluorescent Bulbs
- 6) Energy Efficient Appliances
- 7) Smart Thermostats
- * Smart Pricing
- 8) Commercial Building Envelope
- 9) Fluorescent Lighting
- 10) Heating & Cooling
- 11) Smart Metering
- 12) Distributed Renewable Energy
- 13) Efficient Outdoor Lighting
- 14) Plug-In Hybrids
- 15) Distributed Generation
- 16) Smart Grid

* Dynamic Pricing

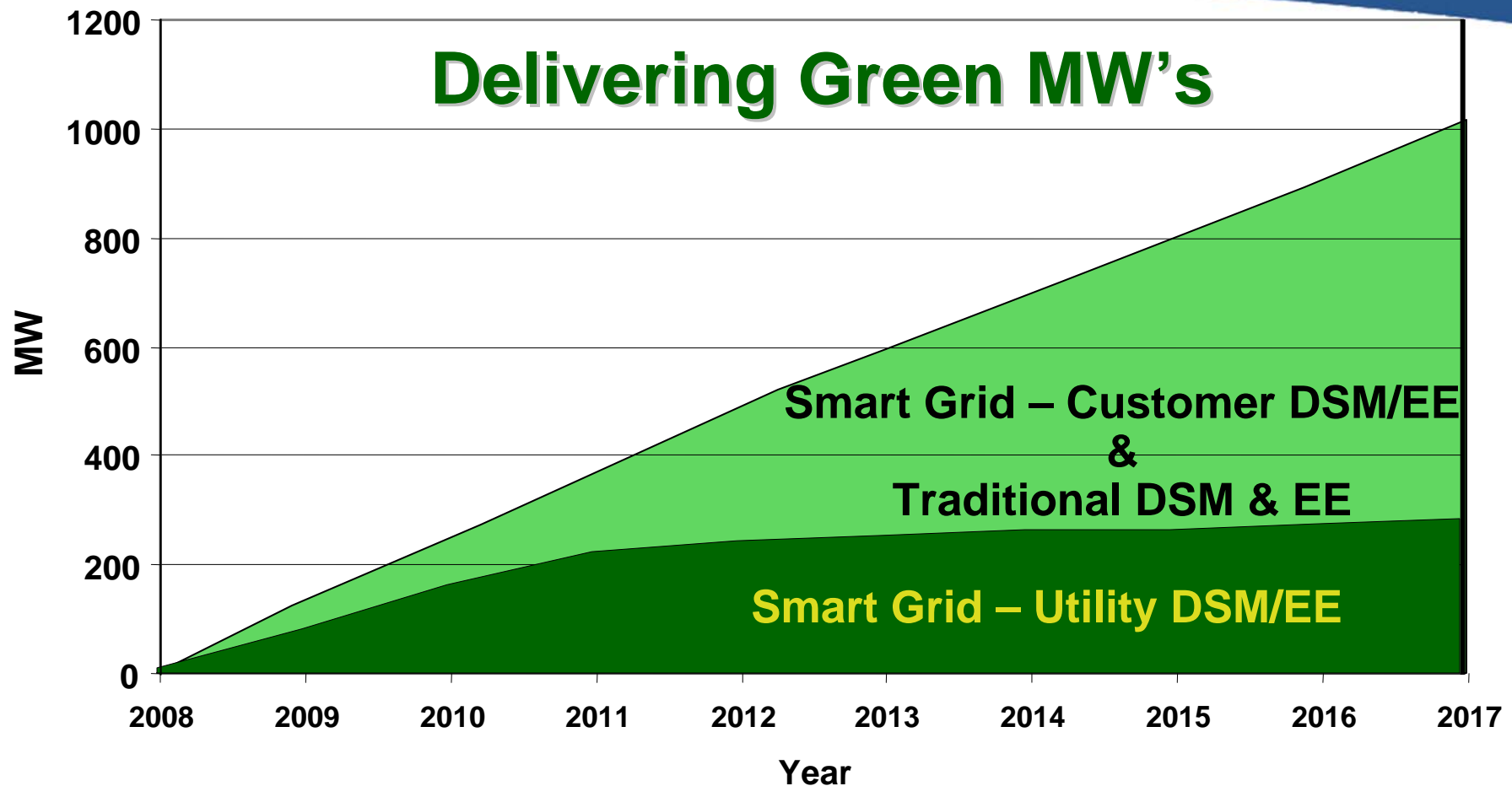


A Balanced Portfolio



**Build the “Smart Grid” that enables us to
displace additional capacity needs**

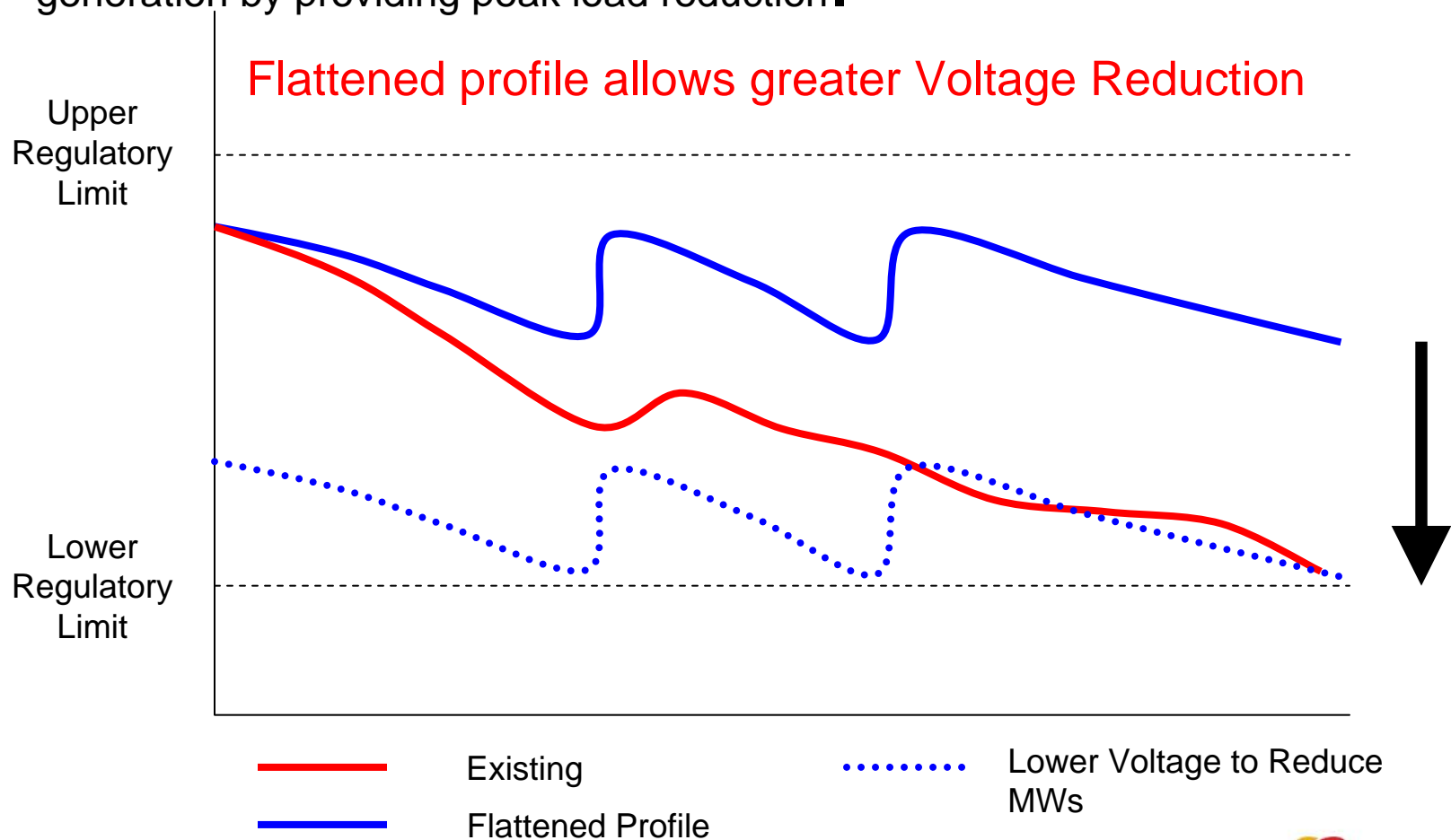
1000 MW Avoided Generation Timeline



* MW shown are year-end, not summer peak. Discount by 15 – 45MW/yr for Summer peak MW.

Smart Grid – How Does it Work?

- Coordinate voltage and var control to defer investment in additional generation by providing peak load reduction.



As we Progress forward

Key strategic considerations:

- Workforce implications
- Don't miss transformational process opportunities
- Understand your regulator
- Recognize the linkage between cost recovery and your business case

Conclusion

The challenge ahead:

- We must deal with growth in a carbon constrained world
- There are no magic bullets
- There is a critical need for coherent leadership & hard work

***Advanced Utility-side load reduction
through Smart Grid just makes sense***