



Lightning Protection of Distribution Lines

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Chair – WG on Lightning
Performance of Distribution Lines



Flashover Mechanisms

- What are we trying to protect against
 - Direct Strike to line
 - Induced from nearby strike
 - Most typical flashover on distribution
 - Back flash from strike to shield wire



Direct Stroke

- Lightning hits phase conductor
 - Current splits in both directions
- Average current of 20 kA will cause a voltage of 4 MV on line
 - $\frac{1}{2} * 20 \text{ kA} * 400 \text{ ohms}$ (typical surge impedance)
- Most difficult to protect against



Number of Strikes to a Line

- Eriksson's equation:

$$N = N_g \left(\frac{28h^{0.6} + b}{10} \right)$$

- Where:
 - h is pole height
 - b is structure width (negligible for distribution)
 - N_g is GFD
- Assumes that the line is in open ground

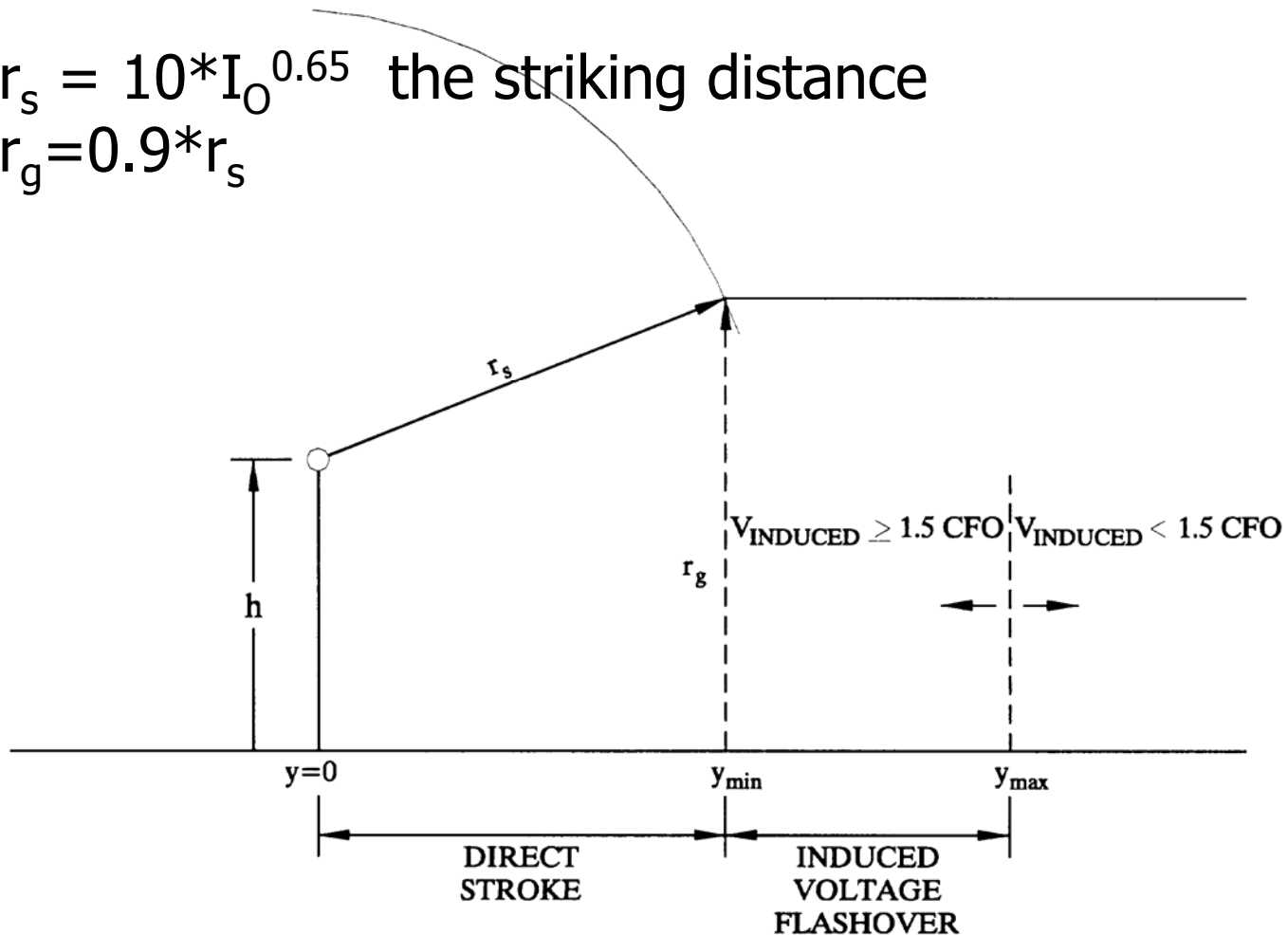


Induced Flashover

- Lightning strikes near line and induces a voltage on it
 - $V_{\max} = 38.8 \cdot (I_0 \cdot h_a) / y$
 - Where: I_0 is peak lightning current
 h_a is average height of line
 y is the distance from line of lightning stroke
- Most typical of lightning flashovers on a distribution line
- Much less energy than a direct strike

Lightning Strike in Open Ground No Natural Shielding

$r_s = 10 * I_0^{0.65}$ the striking distance
 $r_g = 0.9 * r_s$





Back Flashover

- Lightning hits shield wire
- Surge divert to ground thru ground wire off of shield
- Voltage is dependant on ground resistance and lightning current



Protection of Lines

- Shielding
 - Shield Wire
 - Natural
- Arresters
- Added insulation



Shielding

- Shield wire used to prevent direct strike to line
 - Need good ground resistance
 - Dependant on shield angle
- Nearby objects can act as a shield
 - Trees, buildings, fences....

Shield Angle

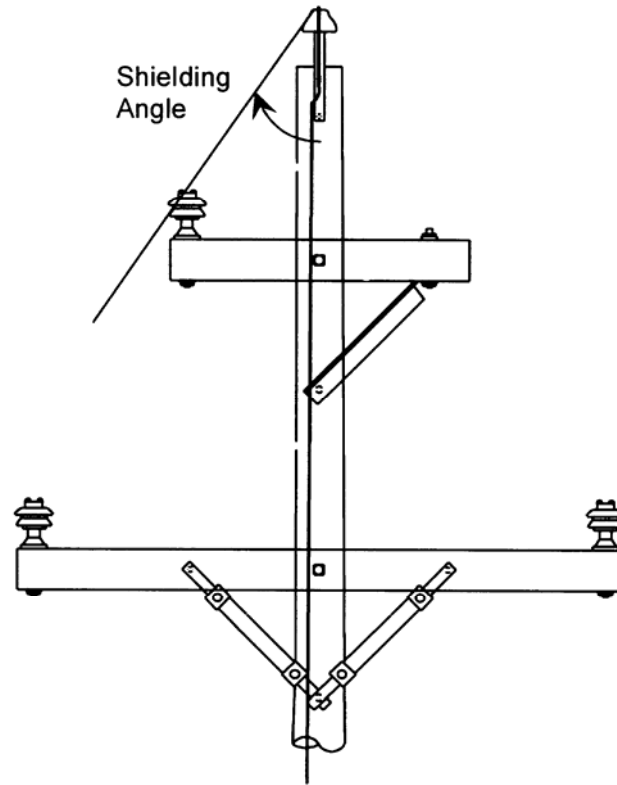


Figure 7 from IEEE Std. 1410-2004

Effect of ground resistance on shield-wire performance

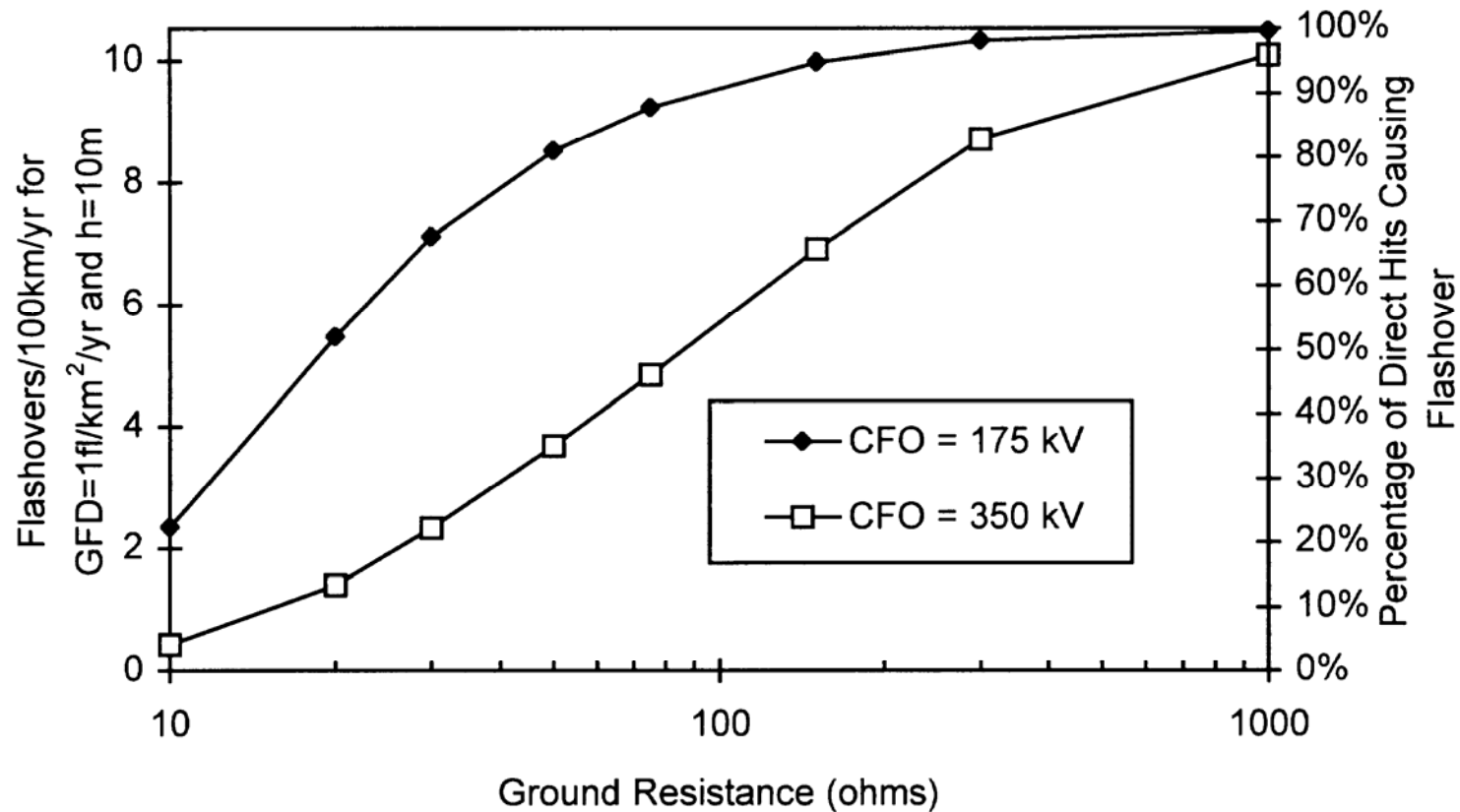


Figure 8 from IEEE Std. 1410-2004



CFO

- CFO is Critical Flashover

- The voltage level where 50% chance of flashover

- Combination of the components on pole

$$CFO_T = CFO_{ins} + CFO_{add.sec} + CFO_{add.third} + \dots + CFO_{add.nth}$$

- Tables 2 – 4 in IEEE Std. 1410 contain the values for the CFO's

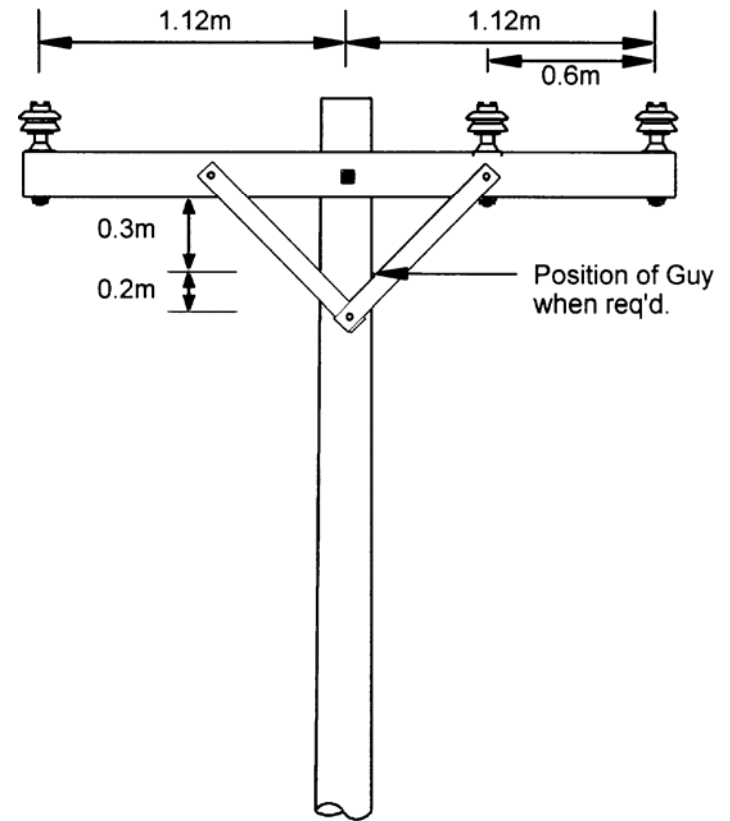
- If value not in tables 3 or 4, use equation 11 In IEEE Std. 1410

- $CFO_{add.sec} = 0.45 * CFO$

- $CFO_{add.third} = 0.20 * CFO$

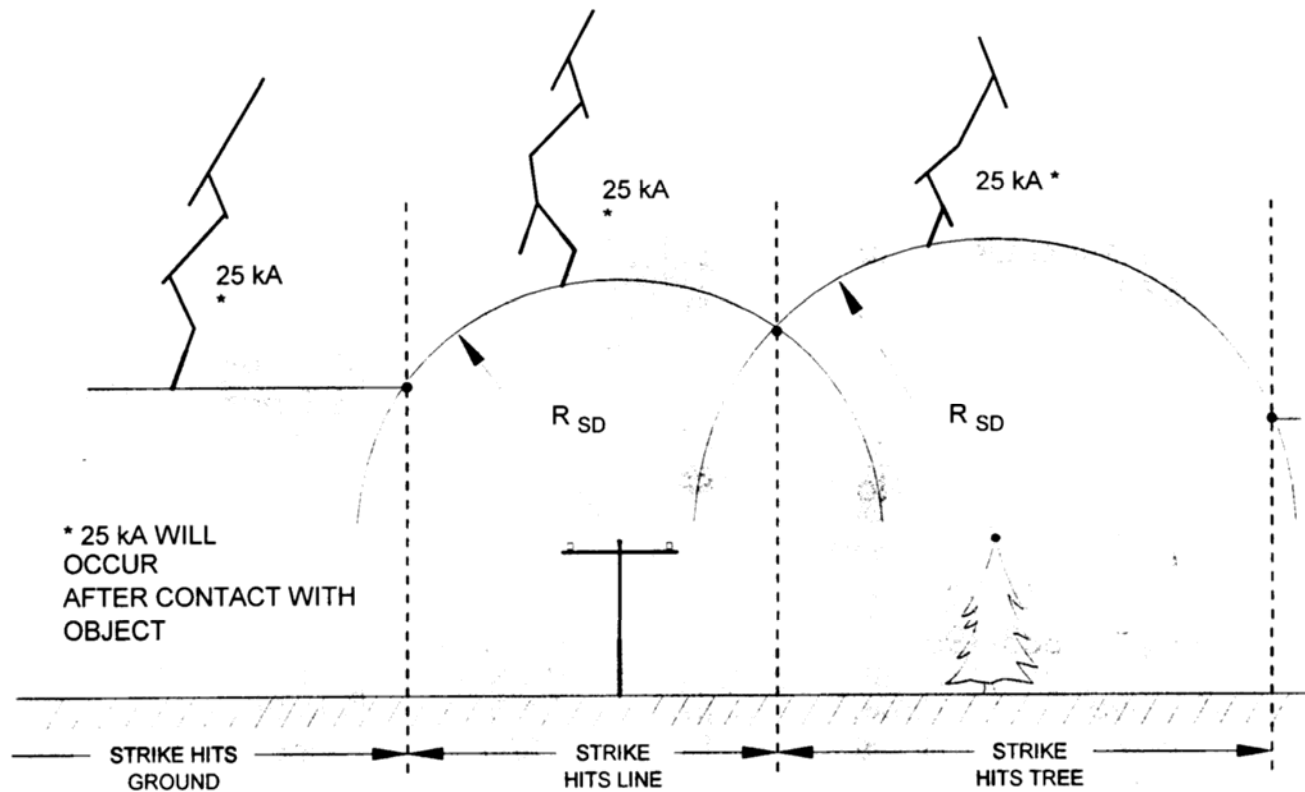
CFO Explained

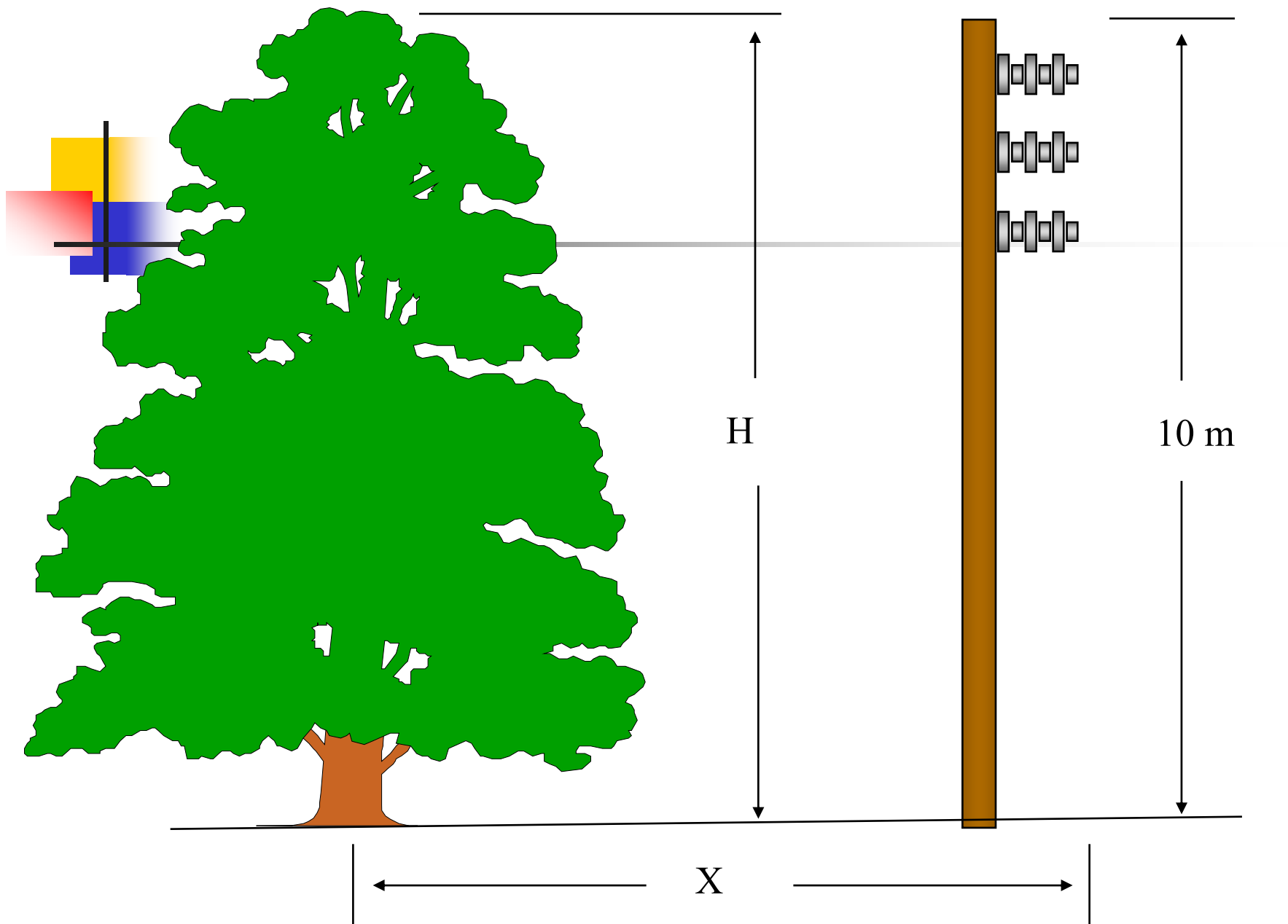
- CFO₁: Insulator
 - 105 kV (Value from Table 2 IEEE 1410)
- CFO₂: X-Arm
 - 250 kV/m (Table 3)
- CFO₃: Brace or Insulator
 - Brace: 0.2×360 kV/m
 - Insulator: 0.2×105 kV
 - From equation 11 – IEEE 1410



EMG & Striking Distance

Natural Shielding





Courtesy of Progress Energy-Florida

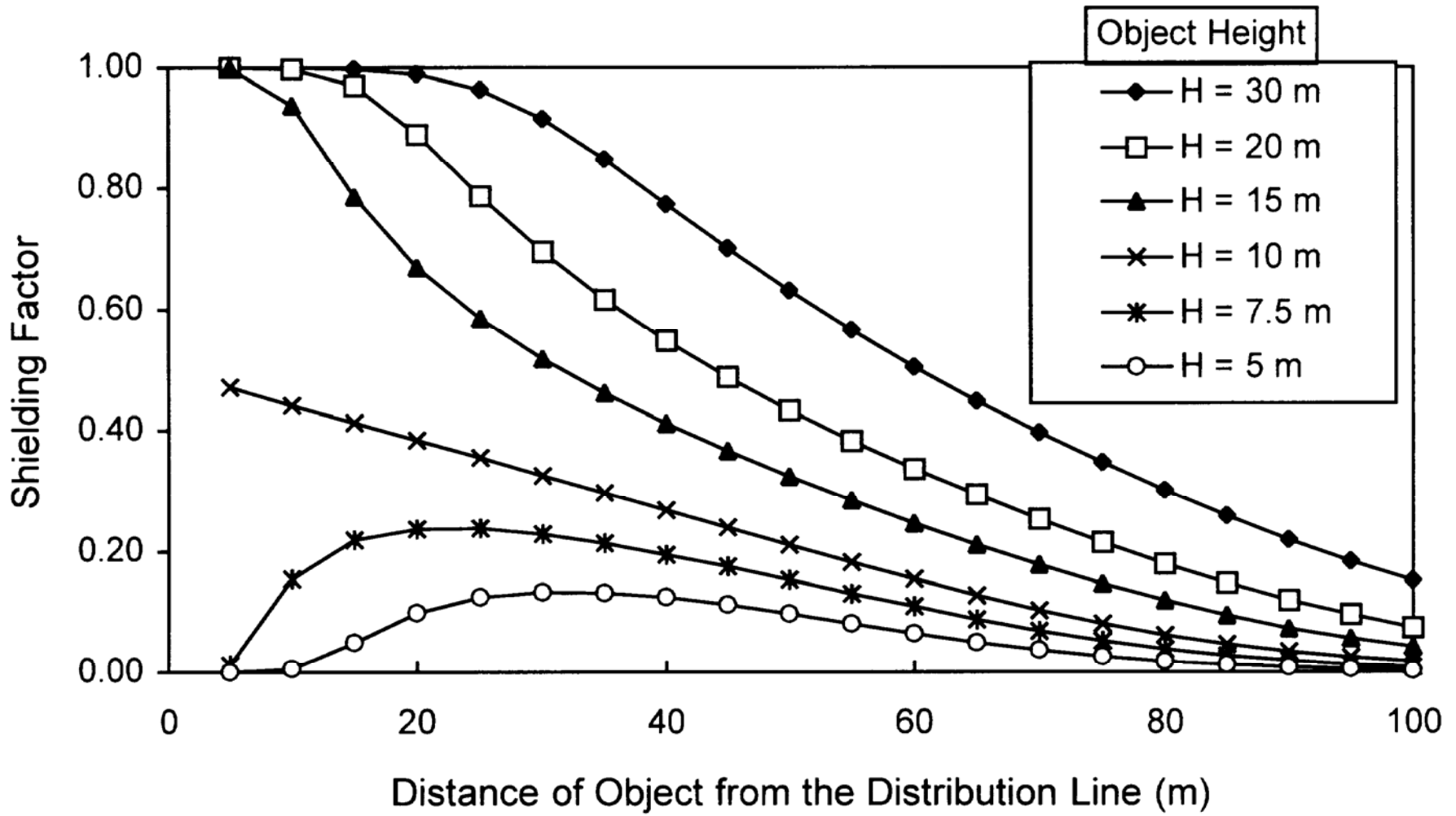


Figure 4 from IEEE Std. 1410-2004



Arresters

- Protection for both direct strokes and induced flashovers
- Limit voltage by shunting the lightning surge to ground
- Performance based on spacing of arresters and to some extent ground resistance



IEEE Std. 1410-2004

- Can be purchased from IEEE SA at:
- http://shop.ieee.org/ieeestore/Product.aspx?product_no=SH95218