Dielectric Tests Subcommittee

April 28^{th,} 2021 Virtual meeting

Dielectric Tests Subcommittee				
Chair: Ajith M. Varghese	Secretary: Poorvi Patel			
Room: Virtual	Date: April 28th 2021	Time: 11:00 am to 12:15 pm		
Total DTSC Members: 136	Members present at the meeting: 109	Attendance according AMS: 254		
Guests present: 145	Membership requested: 25	Membership accepted:23		

B.1 Chair's Remarks

The Chair welcomed members and guests to the Spring 2021 virtual meeting. The Chair briefly highlighted the requirement that while introducing one need to state their employer/company and sponsor if the difference from the company. This is especially important in a virtual setting. The chair also reminded that IEEE and transformer committees are non-commercial organizations and standards shall focus only on developing performance and functional requirement and not design and construction details.

The Unapproved minutes from the Fall 2020 meeting and the agenda for Spring 2021 meeting was sent out to members and guests 14 days before the Spring virtual meeting, and it's also posted on the website.

All TF and WG **MUST** record the attendance in the AM System (no expectations that the meeting was held in an virtual setting) - The WG/TF minutes do need to include the list of attendees. The attendance for the virtual meetings should be recoded with the Poll feature in Webex and WG/TFs are urged to keep website information current. Any presentation presented during the meetings should be posted.

All attendees should have updated information, such as email address in the AM system, as for all correspondence, this system is used.

The Chair reminded the WG/TF leaders that if a PAR extension is needed – this should have a WG approval before proceeding. However, the WG should try to complete the revision/guide within the given timeline. If the document is almost complete and new information comes to attention, in that case the WG-leader makes the call to include it or if the new information could wait until the next revision.

To keep the PAR timeline it is also recommended to have on-line meetings between the scheduled Fall and Spring meetings- to get the revision work moving. The on-line working meeting agenda should be posted before the meeting as well as minutes and attendance should be recorded.

The Chair reminded the WG and TF leaders to submit their minutes from the meetings within **15 days** to the SC chair and secretary. The SC Secretary then must submit the SC minutes within 45 days of the SC meeting- June 11th 2021. To minimize revision and errors in the sub-committee level and transformer committee level minutes, please send the final version of your minutes.

The Chair advised the WG/TF leaders to in advance before the DTSC meeting to submit any important motions or new Agenda to be discussed and approved during the DTSC meeting to the Chair. Motion could also be posted on the chat during the meeting.

The Chair reminded WGs that call of the patent is required a during every WG meetings including online/Teleconference meeting. If there are any patent claim, it shall be noted but not discussed at the working group meetings. Calls for Patents is not required for TF.

Highlights from ADCOM:

- a) If a PAR Extension is needed then the following must be followed:
 - WG should get opportunity to discuss and shall approve extension
 - Same shall be documented in minutes
- b) For all Online meetings the following should be performed:
 - Shall provide notice and shall be posted on webmaster
 - Attendance and Minutes are required.

Ballot update of C57.12.00 and C57.12.90 related to DTSC. The Ballot comments were forwarded to the WG/TF leaders. Comments related to Impulse Testing was reviewed and responded during TF meeting on Tuesday 27th of April 2021. All comments have been responded. Comments related to low Frequency Testing couldn't get reviewed during S21. Resolution study group has been set-up to go over the comments.

Per new guidelines from IEEE, Audio/Video recording or photography is not allowed during SC, WG and TF meetings. In this virtual setting the sessions will be recorded and sent to the secretary for assisting in writing the minutes of meeting. The recording will be deleted after the use.

The Chair shared details of upcoming PES sponsored meeting as well as details of next transformer committee. The Fall committee meeting 2021 will be held in Milwaukee on the 17th -21th of October 2021. A survey will be sent out in June-July and based on the outcome of the survey decision will be taken if this meeting will again be virtual or in person. The Spring 2022 meeting is planned to be in Denver, CO on March 27th to 31st.

The Current Status of PARs was presented by The Chair.

- C57.127 Guide for the Detection of Acoustic Emissions from Partial Discharges in Oil-Immersed Power Transformers was published in 2019. Next revision 2028. Currently is inactive.
- C57.160 Guide for the Elec. Measurement of PD in HV Bushing and Instrument Transformers is in ballot resolution. The guide expired in 2020. Par is exteded to 2022.
- C57.113 Recommend Practice for Partial Discharge Measurement Power Par expires 2021. The guide expired in 2020. The WG approved a motion to apply for PAR extension to December 2022.
- C57.98 Guide for Transformer Impulse Tests. The Guide expires 2021 and Par expires in 2022. No major changes needed, so should be in good shape.
- C57.138 Recommended Practice for Routine Impulse Tests for Distribution Transformers there is no activity on as the guide does not expire until 2026.
- C57.161 Guide for DFR Measurements is approved and published 2018. There is no activity on as the guide as it does not expire until 2028.
- C57.168 Low-Frequency Test Guide is a new guide; PAR expires 2022.
- C57.200 Bushing Frequency Domain Spectroscopy Guide (ENTITY WG) is a new guide. PAR expires in 2022. There was no TF this Fall 2020.

If PAR extension is needed the last date for that next year is 18 October 2021.

The secretary reminded the WG on attendance requirement for membership and the continuation and the requirement to have attendance updated in AM system, i.e., to attend two out of last three meetings or three out of five last meetings.

There was an issue with the Poll results from the Fall virtual meeting. So, if you had requested a membership-please email the secretary. One guest email requested membership and was granted membership and 1 member were moved to guest status. The total membership of the Dielectric Subcommittee is today 139 members. To obtain Quorum 70 members is required.

B.2 Quorum, Approval of Minutes and Agenda

In this virtual meeting the quorum was performed with the WebEx pooling system. According to the poll results total attendance were 254. Members attendance was 109. And 25 requested membership and 23 members were granted.

Attendance Summary

	Webex
Total Attendees	254
Total # Of Members	136
Members Present	109
Quorum Present	YES (80%)

The virtual DTSC meeting had quorum.

The chair presented the agenda, and it was unanimously approved.

The minutes of the Fall 2020 Virtual meeting was approved unanimously.

B.3 Taskforce and Working Group Reports

B.3.1 Working Group Low-Frequency Dielectric Testing for Distribution, Power and Regulating Transformers

Unapproved Meeting Minutes Virtual - WebEx | April 27th, 2021 | 9:25 – 10:40 AM CDT

Chair: Dan Sauer

Vice Chair: Secretary: -

Meeting Attendance

The working group met at 9:30am. There were 83 attendees and 29/53 members present. Quorum was achieved.

Attendance

	WebEx
Total Attendees	83
Total # Of Members	53
Members Present	29
Quorum Present	54.7%

Discussions

- No essential patent claims noted.
- The IEEE copyright policy was shown, no objections were noted.
- The chair noted that the WG is currently seeking a secretary.
- The agenda of the Spring 2021 meeting was approved (Motion made by Bertrand Poulin, seconded by Brian Penny).
- The minutes of the Fall 2020 meeting were approved (Motion made be Fabian Stacy seconded by Ajith Varghese).
- The minutes of the Fall 2019 meeting were approved (Motion made by Bertrand Poulin, seconded by Eduardo Garcia Wild).

Old Business

- Section 7 Insulation Power Factor Testing
 - Change lead references in the section from "Red" and "Blue" to R1 & R2
 - o Sergio Hernandez Cano will provide updated figures 7.2, 7.5, & 7.6
 - o Bertrand & Fernando Leal will propose a test sequence for multi-winding transformers
 - o In section 7.6.1.2 in the table remove the reference to temperature correction.
 - Include a note about oil types impacting permittivity (submitted by Waldemar Ziomek)
 - o Table 7.6.1.6 update with info from the TF on Power Factor Limits
 - Bertrand Poulin has volunteered to review the section for additional changes, additions, and edits
- Annex A AC Measurement during dielectric test
 - No additional comments
- Section 6 update with proper margins & layout to have tables & graphs side-by-side

New Business

 The chair mentioned that the PAR is valid until December 2022, and with that in mind the document should be finalized at the Fall meeting and sent to ballot to permit time to resolve any negative comments.

Meeting adjourned by a motion made by Bertrand Poulin and seconded by Tauhid Haque Ansari.

Dan Sauer

S21 Update: WG PC57.168 LF Di-Test Guide

Quorum: Achieved Agenda: Approved MOM: Approved.

Highlights:

- Combined insulation power factor section was reviewed.
 Numerous improvements were suggested.
- The power factor section will be further reviewed based on the suggestions and will be circulated for further comment.
- Info on measurement of AC voltage was presented and approved for an annex.
- Document will be final edited and circulated for final approval prior to the fall meeting. We decided that we have sufficient material for a first published document.



Transformer Consulting Services Inc.

Tennessee Valley Authority

PSEG

Attendee List:

Rashed Minhaz

Paul Morakinyo

David Murray

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B.3.2 WG C57.113 - Recommended Practice for PD Testing,

Ali Naderian – Chair, Janusz Szczechowski – Vice Chair John Foschia – Secretary

VIRTUAL MEETING | April 26th, 2021 | 10:10am - 11:35am ET

Chair: Ali Naderian

Vice Chair: Janusz Szczechowski

Secretary: John Foschia

Meeting Attendance

The working group met at 10:10am ET. There were 101 attendees and 15/17 members present. Quorum was met.

Discussions

- No essential patent claims or copyright violations noted.
- An updated membership list was presented based on attendance.
- Through WebEx, a poll was conducted to determine member attendance and requests for membership. Quorum was met with 15/17 members present.
- The spring 2021 meeting agenda was approved.
 - o Motion by Tauhid Ansari
 - o Second by Detlev Gross.
 - o No discussion and unanimous consent.
- IEEE copyright and patent claim slides were presented. No copyright or patent concerns were brought to the attention of the WG.
- The minutes of the Fall 2019 meeting were approved.
 - Motion by Tauhid Ansari
 - o Second by Detley Gross.
 - o No discussion and unanimous consent.
- The minutes of the Fall 2020 meeting were approved.
 - Motion by Detlev Gross
 - o Second by Hemchandra Shertukde
 - No discussion and unanimous consent.
- The current PAR will expire at the end of 2021.
 - o The chair solicited approval of a PAR extension of 1 year
 - Motion by Detlev Gross
 - Second by Alex Winter
 - No discussion and unanimous consent.
 - PAR extension of 1 year was approved by the WG and approval of the Dielectric Test subcommittee is necessary to submit the PAR extension request.
- The updated draft of the guide was presented and feedback was solicited.
 - Discussion amongst multiple members centered around removal of the phase-resolved partial discharge patterns from the guide because they are not in the scope of the guide.
 Reference was made to IEEE 454 and additional CIGRE documents.
- A motion was made to "modify the wording of Annex G, removed the phase-resolved partial discharge patterns, and reference 'upper' IEEE documents."
 - o Motion by Hemchandra Shertukde
 - Second by Detlev Gross
 - o Removal of the noise identification patterns in Annex F and G was discussed.

- o The motion was amended to:
 - "Modify the wording of Annex G, removed the phase-resolved partial discharge patterns in Annex F and Annex G, and reference 'upper' IEEE documents."
 - Second by Detlev Gross
 - No further discussion and unanimous consent.
- A motion was made "to remove an example of the calculations provided in Annex A and to only include formulae in Annex A."
 - Motion by Detlev Gross
 - Second by Hemchandra Shertukde
 - o It was noted that these calculations were initially included as a tutorial for less experienced users of the guide but that it would be acceptable to remove.
 - o Unanimous consent to approve the motion.
- A motion was made "to remove the example patterns in Annex B but to keep the pulse repetition rate graph and frequency response graph."
 - Motion by Detlev Gross
 - o Second by Hemchandra Shertukde
 - o Discussion centered around the extension of the graph to a frequency lower than 1 Hz.
 - o No opposition to unanimous consent.
- The meeting was adjourned at 11:25am ET.

Attendance (as reported by electronic survey during the meeting)

mark lachman	Jeff Door	Brady Nesvold
Jacques Vanier	Troy Tanaka	Andy Downey
suresh babanna	dervis serhat tekin	Raymond Curtiss Frazier
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Malia Zaman IEEE SA	Anand Zanwar	Zach Millard
Mana Yazdani	Jaroslaw Chorzepa	Stacey Kessler
Polo Rodriguez	Wallace Binder	Ali Naderian
Waldemar Ziomek	Kyle Stechschulte	Gael R Kennedy
David Walker	Myron Bell	Jose Gamboa
William Boettger	Dipak Patel	Dan Schwartz
Onome A	Cihangir Sen	Nick Walder
Muhammad Abdullah Sohail	Dave	Sanjib
Moonhee Lee	Harry Pepe	Janusz Szczechowski
John Foschia	Hemchandra Shertukde	Markus Söller
Reto Fausch	HSahin	Alain Bolliger
Fernando Leal	Steve Jordan	Alexander Winter
Jean-Noel Berube	Pragnesh Vyas	Detlev Gross
Taylor Gray	Tom Melle	Lina Sandsten
DANIELA EMBER BACIU	Steve Snyder	Markus Schiessl
Feras Fattal	Nitesh patel	Robert Mayer
asarkar	Rob	Mihai Huzmezan
Juan Alfredo Carrizales Baaldua	Christopher Whitten	Tauhid Ansari
Monil Patel	Everton De Oliveira	Donald Ayers
Steve Brzoznowski	Fabian Durand Stacy	Zoltan
Ajith Varghese	Shibao zhang	DAVID ELLIS
Sergio Hernandez Cano	Dinesh Sankarakurup	Shawn Gossett
Eduardo Garcia	Steve Holsomback	Hampton Steele
Jeff Benach	Hugo Flores	Ross McTaggart
Kipp J Yule	mfg18	Ed Van Vooren
J.Dennis Marlow	domenico corsi	David Calitz Guest
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Raj Ahuja	David Larochelle, NDB Tech	

S21 Update: WG C57.113 PD Measurement Guide

Quorum: Achieved MOM & Agenda: Approved

Highlights:

- · Reviewed the current status and discussed annex content
- · WG agreed to:
 - . Omit PRPD patterns in Annex F and G, deemed to be out-of-scope
 - Omit example calculations of quadrupoles in Annex A
 - Omit patterns in Annex B but maintain/enhance the pulse repetition rate and frequency response graphs
 - ❖ Include reference to IEEE documentation of common PRPD patterns
- * Request for SCDT approval of 1 year PAR extension
 - Approved by WG in S21 meeting





B.3.3 Working Group for Impulse Guide – PC57.98

WG Secretary: John Foschia; WG Chair: Thang Hochanh; WG Vice Chair: Reto Fausch

VIRTUAL MEETING | April 26th, 2021 | 3:20pm - 4:35pm ET

Chair: Thang Hochanh
Vice Chair: Reto Fausch
Secretary: John Foschia

Meeting Attendance

The working group met at 3:20pm ET. There were 63 attendees and 12/21 members present. Quorum was met.

Discussions

An updated membership list was presented based on attendance.

Through WebEx, a poll was conducted to determine member attendance and requests for membership. Quorum was met with 12/21 members present.

The fall 2020 meeting minutes were approved.

Motion by Hemchandra Shertukde

Second by Reto Fausch

No discussion and unanimous consent.

IEEE copyright and patent claim slides were presented. No copyright or patent concerns were brought to the attention of the WG.

The chair presented the IEEE 4 text proposal which limit the beta-prime value (relative overshoot) to 10% for HV apparatus. As C57.98 is a guide, the decision for transformers test to specify or remove the above limitation of 10% overshoot, has to be handled by C57.12.90.

- This request will be transmitted to Pierre Riffon's WG for consideration.

The Chair reviewed the test voltage factor procedure for chop waves (front and tail chops) when the test voltage overshoot calculation is inconsistent (voltage reduction ratio method IEEE Std 4 2013 Annex A)

The WG was asked about more example of impulse traces, notably of common failure modes.

- There was no feedback provided from the membership.
- An email will be sent to the WG to solicit input of updated impulse traces.

The Chair provided example of IEC CD-60076-4 draft which demonstrates that high beta prime value does not necessarily lead to high voltage correction. It was noted that the voltage correction is dependent on the frequency and not on the high value of beta-prime. Examples show beta-prime= 25%, correction= 1.4%, f=167 kHz and for beta-prime= 26%, correction= 13.7%, f=756 kHz.

A motion was made that IEC CD-60076-4:2021, annex C.1 be copied as an annex in C57.98 revision.

Motion by Hemchandra Shertukde

Second by Reto Fausch

No discussion and no objection to unanimous approval.

A motion was made to include an example of impulse trace of an improperly grounded bushing on the top cover of a transformer (part of IEC CD-60076-4:2021).

Motion by Reto Fausch

Second by Hemchandra Shertukde No objection to unanimous approval.

Adjournment

The meeting was adjourned at 4:27pm ET. Motion by Hemchandra Shertukde and seconded by Reto Fausch.

Chair's proposed text:

4.1.2.1 The transformer effect on the waveshape

Remove "Large transformers in IEEE Std 4".

4.1,2.1.1 Waveshape with overshoot (peak oscillations) and test voltage factor procedure

In IEEE Std-4-2013 clause 8.2.1.1 and Annex A, when an lightning impulse waveshape shows an relative overshoot β ', it is recommended to limit β ' to 10% for HV apparatus.

In impulse testing for transformers and reactors, due to low winding inductance and/or high surge capacitance, it is recommended to proceed with the test when the test circuit is optimal and the test voltage procedure is enable.

For test voltage factor procedure and chopped wave, see clause 4.2.2.1.

NOTE – In case of an high ß' value and an overshoot frequency above 500 kHz, the test voltage procedure reduce the test voltage value Vt significantly against the recorded peak value Ve. This may lead to higher electrical stress and possible breakdown of the insulation system.

For lightning impulse tests on transformers and reactors, a manual evaluation of the test function procedure is not reliable. A test laboratory who does not have the Test function procedure a vailable, should inform the customer at the stage of quotation.

4.1.2.1.1 Test voltage factor procedure when performing chopped wave

In general, for liquid immersed transformers the chopped wave is 110% of the full wave, while in Dry-type transformers, the chopped wave is 100%. The test voltage procedure evaluation of a chopped wave of 110% of the wave, should give a peak value of 110% of the full wave.

When the test voltage procedure calculation of Vt is inconsistent, the following steps are recommended: a) Front chopped wave lightning impulse:

a) Profit chopped wave lightning impulse.

There is no correction and Vt is equal to Ve.

b) Tail chopped lightning impulse:

Voltage reduction ratio Method (IEEEStd 4TM 2013, Annex A)

- Apply a reduced full wave (RFW)
- The test voltage procedure provide the test voltage Vt and the peak value Ve of the original recorded curve.
- If Ve is not available, Ve can be determined graphically on the recorded oscillogram
- Calculate the voltage reduction ratio Rv=Vt / Ve
- Apply a full voltage chopped wave, having a recorded voltage V'e.

The calculate V't is defined as:

V't = Rv * V'e

c) The value of front time T1 of the reduced full wave (RFW) is used to determine the T1

value of the chopped wave.

4.1.2.1.2 Test voltage factor procedure and presentation of test results

When the test voltage procedure is enable, the following test results should be displayed:

- Vt is the test voltage
- β' is the relative overshoot magnitude
- The following optional value should be a vailable for display:
- Ve the peak value of the original noise free recorded curve

The TF inputs will be included in the WG revision. Pierre Riffon will send that within a week.

There was a discussion around the impulse correction factor-the requirement is in C57.12.90. Overshoot is taken care of it as well in this standard. Discussion should be discussed in the next WG meeting. Maybe there will be a new business in the next DTSC meeting.

S21 Update: WG C57.98 Impulse Test Guide

Quorum: YES Meeting MOM: approved Agenda: approved

Highlights:

- The WG requested that Annex C.1 from IEC CD-60076-4 be added to C57.98 revision, with permission of IEC.
- The Annex C.1 demonstrated that, when an overshoot occurs during a lightning impulse test, the voltage correction as recommended by IEC 60060-1, is dependent on the the frequency of the overshoot impulse and not only on ß' (overshoot relative amplitude):
 - ❖ For ß' =25%, f=167 kHz, Voltage correction = +1.4%
 - ❖ For ß' =26%, f=756 kHz, Voltage correction = +13.7%
- The WG is asking C57.12.90 to deal with the actual proposition that limit ß' to 10%. (IEEE Std-4-2013 Clause 8.3.2.1): 10% in absence of clear guidance)



Attendance (as reported by electronic survey during the meeting)

Orlando Giraldo	Paul Florida	Sergio Hernandez Cano
Thang Hochanh	Zach Millard	DANIELA EMBER BACIU
Waldemar Ziomek	David Murray	Mana Yazdani
Polo Rodriguez	Brady Nesvold	Monil Patel
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Feras Fattal	Erich Buchgeher	Alexander Winter
Fernando Leal	Hemchandra Shertukde	Lina Sandsten
Parminder	Peter Kleine	jos veens
Tommy Eagle	Rudolf Ogajanov	Donald Ayers
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B.3.4 Working Group for PD in bushings, PTs and CTs – PC57.160, WG Secretary: Reto Fausch; WG Chair: Thang Hochanh - Meeting Minutes: VIRTUAL MEETING | April 27th, 2021 | 3:45pm - 5:00pm CT

Meeting Attendance

The working group met at 3:45pm CST There were 36 attendees 17 Guest 4 requested membership and 15/27 members present. Quorum was achieved to conduct official business.

Discussions

- No essential patent claims or copyright violations noted.
- The Minutes from Fall 2020 meeting were approved.
- Based on the Ballot return there very many comments, approx. 500; most editorial, from that pool there are 85 technical to be resolved.
- The Chair asked for volunteers to get the workload distributed among the members of the group.
 - Review of actual members who asked to be part of the CRG (Comments Resolution Group) who were present on this meeting

Some of the volunteers from Previous meeting had changed work position and were unable to attend or contribute CRG

For editorial in English Sanket Bolear volunteered as one

Additional contribution with samples suppose to come from but they were unable to attend this meeting Raja Kuppuswamy

Zoltan Roman

There are 7 members from the present group are volunteering to be on the CRG resolution team

Adjournment

The meeting was adjourned at 4:35pm CST

Motion: Detlev Gross / 2nd by Reto Fausch

Reto Fausch

The Chair requested the ballot resolution group to meet and resolve most of the issues between now and next meeting. The PAR is about the expire and the Guide is expired last year.

	PC 57.160 - MEMBERS PRESENT					
	VIRTUAL MEETING - Spring 2021					
	First Name	Last Name		First Nam	Last Name	
1	Sanket	Bolear	11	Pierre	Riffon	
2	Feras	Fattal	12	Thomas	Sizemore	
3	Reto	Fausch	13	Steven	Snyder	
4	Detlev	Gross	14	Fabian	Stacy	
5	Thang	Hochanh	15	Eric	Weatherbee	
6	Kurt	Kaineder	16	Barrett	Wimberly	
7	Marek	Kornowski	17	Shibao	Zhang	
8	Ross	McTaggart	18	Robert	Middleton	
9	Depak	Patel	19	Risto	????	
10	Juan Jose	Ramirez Gomez				

	PC 57.160 - GUEST PRESENT					
VIRTUAL MEETING - Spring 2021						
	First Name Last Name First Nam Last Name					
1	Allan	Bartek	11	George Jr	Partyka	
2	Steve	Brzoznowski	12	Johnathar	Reimer	
3	Daniela	Ember Baciu	13	Markus	Soeller	
4	Eric	Euvrard	14	William J.	Solano	
5	Neder	Frank	15	Loren	Wagenar	
6	Orlando	Giraldo	16	Christoph	Whitten	
7	Derek	Hollrah	17	Malia	Zaman	
8	Fernando	Leal				
9	Jim	Mcbride				
10	Hossein	Nabi-Bidhendi				

WG C57.160 PD Guide Bushings/PTs/CTs

Quorum: Yes Meeting MOM: Approved Agenda: Approved

- Since last meeting major work had been made on the resolutions comments following the ballot.
- The high number of comments was reduced to 85 and are related only to technical issues.
- The document have also been revised by Pierre Riffon.
- The working group has identified members who are willing to take time to revised the technical comments from ballot.
- Sanket Bolear accepted to revise the English language of the document.



B.3.5 Task Force for Bushing DFR – PC57.12.200, TF Secretary: Diego Robalino; TF Chair: Poorvi Patel; TF Vice Chair: Charles Sweetser.

VIRTUAL MEETING | April 27th, 2021 | 2.20pm – 3.45pm CT

Meeting initiated by Chairperson Poorvi Patel at 2:20 PM Central time.

- Attendance verified with the system poll, counted 23 attendees at the beginning of the meeting
- Poorvi indicated that the WG would like to complete the work by August 2021 to initiate ballot process
- Expected WG meeting around end of May for final revision approval of existing document
- Poorvi indicated that there is a conflict with the title of the guide:
 - o Existing IEEE documentation refers to Dielectric Frequency Response, but the title as created by the IEEE team in China describes it as Frequency Domain Spectroscopy
 - o Evgenii Ermakov and Diego Robalino agreed that DFR and FDS terms are synonyms but to be consistent with existing material from IEEE, it is suggested the use of DFR
 - o Poorvi consulted with Malia (IEEE SA) and a change of the Title is allowed. Need to bring this up to the WG.
- Poorvi went through the latest changes in the document. Rev. 07.
 - o Evgenii Ermakov explained changes in figures 12 to 15
 - Ronald Hernandez requested the value used for activation energy in those figures. Evgenii indicated that the information was not approved for disclosure.
 - General discussion around the importance of the values to be incorporated in example figures. The value is material specific and it can be measured if someone requires it.
 - o Peter Werelius discussed revisions and additions to the Annexes in the document
 - Annex B Temperature dependence and use of Arrhenius equation
 - Annex C Influence of stray losses
 - Suggested to add one more figure showing resonant frequency around 0.1 Hz
 - Annex D Use of HV DFR
 - Suggested to add a paragraph related to noise not only directly related to the Substation Voltage level.
 - Possible additional example of HV DFR measurement from colleagues in China.

There was some discussion about the title change- it was agreed that the suggested title should be Dielectric Frequency Response Measurement of Transformer Bushings. This will be taken to the Chinese WG leader.

TF C57.200 Bushing DFS-P. Patel

Quorum: N/A MOM: N/A Agenda: N/A

Highlights:

- Between Fall meeting and Spring meeting the WG has had meetings twice. Next WG meeting will be in May.
- Balloting- WG is targeting to email vote to take the document for Ballot in August/September 2021.
- A 7th version of the DFR guide is being reviewed.
- The Guide is about 80% complete.
- Request to change the title from "Frequency Domain Spectroscopy Measurement of Transformer Bushings" to "Dielectric Frequency Response Measurement of Transformer Bushings".
- . Discussion on Chapter 9 and New material in Annex was discussed

Company

Meeting Adjourn 3.35pm

Last Name



100 YEARS

Attendee list

First Name

First Name	Last Name	Company
Peter	Zhao	Hydro One
Charles	Sweetser	OMICRON electronics Corp USA
Shibao	Zhang	PCORE Electric
John	Herron	Raytech USA
Peter	Werelius	Megger
Sebastien	Riopel	Electro Composites ULC
Eric	Weatherbee	PCORE Electric
Poorvi	Patel	Electric Power Research Institute (EPRI)
Mario	Locarno	Doble Engineering Co.
Ali	Naderian	Metsco
Diego	Robalino	Megger
Stephanie	Denzer	Alliant Energy
Hugo	Flores	Hitachi ABB Power Grids
Ronald	Hernandez	Doble Engineering Co.
Fabian	Stacy	Hitachi ABB Power Grids
Ismail	Guner	Hydro-Quebec
Sanket	Bolar	Megger
Wesley	Schrom	Carolina Dielectric Maint & Testing Co.
Feras	Fattal	Manitoba Hydro
Mickel	Saad	Hitachi ABB Power Grids
Janusz	Szczechowski	Maschinenfabrik Reinhausen
George	Partyka	PTI Transformers
Afshin	Rezaei-Zare	York University
Evgenii	Ermakov	Hitachi ABB Power Grids
Olle	Benzler	Megger
Jacques	Vanier	Electro Composites (2008) ULC

Rakesh Patel Hitachi-Powergrid

Giovanni Hernandez Virginia Transformers Corporation

Muhammad Sohail Trench Limited

B.3.6 TF on Revision of Low-Frequency Tests

Virtual Meeting – April 27th, 2021 12:55 p.m,

Chair: Bill Griesacker, Vice Chair: Daniel Blaydon (acting secretary), Secretary: Myron Bell.

1. The meeting was called to order at 12:55 PM.

2. A poll was conducted via Webex to determine whether a quorum was present. Based on the preliminary results, a quorum was achieved.

Attending members were counted and quorum was verified by the Webex Report, which is provided in summary below:

Attendance			
	Webex		
Total Attendees	80		
Total # Of Members	56		
Members Present	49		
Ouorum Present	YES		

- 3. The chair requested the working group to approve the the meeting agenda. There were no objections to unanimous approval of the agenda.
- 4. The chair requested the working group to approve the meeting minutes from the 2020 Spring Transformers Committee meeting held virtually. There were no objections to unanimous approval of the meeting minutes.
- 5. Task Force on PD Testing of Class 1 Power Transformers report by Don Ayers (Appendix A Meeting Minutes)

Don provided a summary report on the Task Force meeting that occurred on Monday, April 26th. A quoum was achieved at the meeting. A motion was made to "Establish a section on C57.12.00 to express the agreed acceptance levels for PD for Class I Power Transformers as those contained in C57.12.90-2015 (500 pC for Max Acceptable, and 150 pC for Max Increase)".

Don Ayers agreed to draft language and proposed section numbering in both C57.12.00 and C57.12.90. The draft language will be circulated to the voting membership for comments and vote for approval.

6. PD Limits in Factory Testing

Language for factory PD limits was sent to the C57.12.90 members for comment.

A study group will be formed for the further development of the Class II power transformer partial discharge testing procedure and limits. These additional developments would be for the next revision of the C57.12.90 standard after the current revision is published. The chair asked for volunteers for this new study group.

7. Review of Survey Results for PD in Bushings During Transformer Factory Testing

The chair reviewed the history of this survey and provided a detailed summary of the results and comments received. A discussion was held with various individuals providing feedback on their experience with venting bushings during factory testing, with proposed wording to be added to standards.

The proposed wording was as follows:

"If the partial discharge is observed during the induced testing of the transformer and appears to be generated within an OIP bushing(s), it is permissible to "vent" the bushing(s) to the atmosphere using the bushing manufacturer's instructions to allow for the dissipation of gas bubbles in the oil. Gas bubbles sometimes form following a temperature rise test during cool down or may be present for other reasons. Reestablishment of the bushing gas space blanket and resealing of the bushing must also be performed in accordance with the bushing manufacturer's instructions following completion of the induced test."

Eric Weatherbee, Bushing SC chair, joined the meeting at 2:59 PM and was read a synopsis of the discussion, along with proposed wording for addition to standards. Eric suggested Bill Griesacker should present the wording to the Bushing SC on Thursday, 4/28/21. This proposal was accepted.

Further discussion was tabled until feedback is received from the Bushing SC.

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None.

9. New business

C57.12.90 Ballot Comment resolution

- 14 comments were received, regarding low frequency tests

Raj Ahuja made a motion to, "Form a study group to resolve all ballot comments for low frequency dielectric tests."

A 2nd for the motion was received from Akash Joshi.

This motion passed without objection.

The chair asked for volunteers for this study group, and for the comment resolution to be completed within the next 30 days.

10. The meeting was adjourned at 2:08pm CDT

11. Our next meeting will occur in October of 2021, during the fall committee meeting.

Meeting Attendance

First Name	Last Name	Company	Member?
Raj	Ahuja	Raj Ahuja Consulting	Yes
Tauhid Haque	Ansari	Hitachi ABB Power Grids	Yes
Elise	Arnold	SGB	
Javier	Arteaga	Hitachi ABB Power Grids	
Donald	Ayers	Ayers Transformer Consulting	Yes
Suresh	Babanna	SPX Transformer Solutions, Inc.	
Christopher	Baumgartner	We Energies	Yes
Myron	Bell	Delta Star Inc.	Yes
Daniel	Blaydon	Baltimore Gas & Electric	Yes
William	Boettger	Boettger Transformer Consulting LLC	Yes
Jeffrey	Britton	Phenix Technologies, Inc.	Yes
David	Calitz	Siemens Energy	Yes
Juan	Carrizales	Prolec GE	
Nikolaus	Dillon	Dominion Energy	
Thomas	Eagle	SPX Transformer Solutions	
Megan	Eckroth	EATON Corporation	
Feras	Fattal	Manitoba Hydro	
Reto	Fausch	RF Solutions	Yes
John	Foschia	SPX Transformer Solutions, Inc.	Yes
Anthony	Franchitti	PECO Energy Company	Yes
Eduardo	Garcia Wild	Siemens Energy	
Shawn	Gossett	Ameren	Yes
Bill	Griesacker	Duquesne Light Co.	Yes
Detlev	Gross	Power Diagnostix	Yes
Kyle	Heiden	EATON Corporation	
Sergio	Hernandez Cano	Hammond Power Solutions	Yes
John	Herron	Raytech USA	Yes
Philip	Hopkinson	HVOLT Inc.	Yes
John	John	Virginia Transformer Corp.	Yes
Stephen	Jordan	Tennessee Valley Authority	Yes
Akash	Joshi	Black & Veatch	Yes
Anton	Koshel	Delta Star Inc.	103
Axel	Kraemer	Maschine nfabrik Reinhausen	
Mark	Lachman	Doble Engineering Co.	Yes
Fernando	Leal		Yes
	Li	Prolec GE BC Hydro	ies
Yaquan (Bill)			V
Weijun	Li	Braintree Electric Light Dept.	Yes
Dennis James	Marlow Mc Bride	DenMar TDS Transformers JMX Services, Inc.	

Matthew	McFadden	Oncor Electric Delivery		
James	Mciver	Siemens Energy		
Vinay	Mehrotra	SPX Transformer Solutions, Inc.	Yes	
Thomas	Melle	HIGHVOLT	103	
David	Murray	Tennessee Valley Authority	Yes	
Hossein	Nabi-Bidhendi	ABB Inc.	Tes	
			V	
Ali	Naderian	Metsco	Yes	
George	Partyka	PTI Transformers	Yes	
Sanjay	Patel	Royal Smit Transformers		
Monil	Patel	Pacific Gas & Electric Company		
Brian	Penny	American Transmission Co.		
Harry	Pepe	Phenix Technologies, Inc.	Yes	
Mark	Perkins	D4EnergySolutions LLC		
Sylvain	Plante	Hydro-Quebec		
Bertrand	Poulin	Hitachi ABB Power Grids	Yes	
Ulf	Radbrandt	Hitachi ABB Power Grids		
Ion	Radu	Hitachi ABB Power Grids	Yes	
Pierre	Riffon	Pierre Riffon Consultant Inc.		
Leopoldo	Rodriguez	Transformer Testing Services LLC	Yes	
Marnie	Roussell	Entergy	Yes	
Hakan	Sahin	Virginia and Georgia Transformers	Yes	
Daniel	Sauer	EATON Corporation	Yes	
Markus	Schiessl	SGB	Yes	
Jeffrey	Schneider	Power Partners/Spire Power Solutions	Yes	
Christopher	Slattery	FirstEnergy Corp.	Yes	
Steven	Snyder	Hitachi ABB Power Grids	Yes	
Sanjib	Som	Pennsylvania Transformer	Yes	
Mike	Spurlock	Spurlock Engineering Services, ILC	Yes	
Kyle	Stechschulte	American Electric Power	Yes	
Janusz	Szczechowski	Maschinenfabrik Reinhausen	Yes	
Ajith	Varghese	SPX Transformer Solutions, Inc.	Yes	
Krishnamurthy	Vijayan	PTI Transformers	Yes	
Dharam	Vir	SPX Transformer Solutions, Inc.	Yes	
Pragnesh	Vyas	Sunbelt-Solomon Solutions		
Loren	Wagenaar	WagenTrans Consulting		
Michael	Warntjes	American Transmission Co.		
		HIGHVOLT Pruftechnik Dre sden	Vac	
Dr. Alexander	Winter		Yes	
Baitun	Yang		R.E. Uptegraff Yes	
Anand	Zanwar	Siemens Energy		
Michael	Zarnowski	Carte International		

Appendix A

Minutes for Task Force on PD Testing of Class 1 Power Transformers

Chair: Don Ayers

Vice Chair: Javier Arteaga Secretary: Israel Barrientos

Meeting Date: Monday 26th April 2021

Time: 10:45

Attendance:

Members: 23
Guests: 75
Total attendance: 98

The meeting was called to order at 10:45 AM and attendance was recorded via a Poll. Membership requirements were explained.

The Patent and Copyright Slides were presented, no comments were made.

Current TF Membership is 35.

Quorum is 18, or more TF Members.

As the Member attendance reached 23, Quorum was attained.

The Chair then presented the Meeting Agenda, and was shown in the screen Ajith Varghese moved to approve the Agenda as shown. James Cross seconded. After no further discussion, the Agenda was approved as submitted.

The Nov 2020 Meeting Minutes as published were presented.

James Cross moved for them to be approved. Peter Kleine seconded the motion. After no further discussion, the Meeting Minutes were approved as submitted.

The Chair presented the Scope of the TF, and a list of Subjects to Consider.

After some initial discussion, a motion was made by John Foschia:

"Classify PD Tests for Class I Power Transformers as Other Tests".

Pougazhenthi Selvaraj seconded.

After a brief discussion and some explanation by Don Ayers and Betrand Poulin, John Foschia withdrew his motion.

Some additional discussion ensued on the Need for Notes for Bushings or other items. No motion was made.

Discussion moved to the topic of how to further define the PD acceptance values in C57.12.90-2015, as Don Ayers indicated that the newest C57.12.90-2021 Draft 4, included different (reduced) values to those agreed by TF.

Phil Hopkinson made a motion to:

"Establish a section on C57.12.00 to express the agreed acceptance levels for PD for Class I Power Transformers as those contained in C57.12.90"

As Phil Hopkinson was not a member of the TF at this time, Ajith Varghese made an identical motion and after some discussion, he agreed to a friendly amendment as follows:

"Establish a section on C57.12.00 to express the agreed acceptance levels for PD for Class I Power Transformers as those contained in C57.12.90-2015 (500 pC for Max Acceptable, and 150 pC for Max Increase)".

Sergio Hernandez seconded the motion.

After some discussion, a call for opposition was made, hearing none, the motion passed.

At 11:59 Peter Kleine moved to adjourn the meeting. Onome Avanoma seconded.

A request for those against was made, hearing non, the motion carried unanimously.

The meeting was adjourned at 12:00.

Respectfully submitted
Israel Barrientos
TF Secretary.

Role First Name Last Name Company

Guest Tauhid Haque Ansari Hitachi ABB Power Grids
Vice-Chair Javier Arteaga Hitachi ABB Power Grids

Member Onome Avanoma MJ Consulting

Chair Donald Ayers Ayers Transformer Consulting

Guest Suresh Babanna SPX Transformer Solutions, Inc.

Secretary Israel Barrientos Prolec GE

Guest Allan Bartek Spruce Run Engineering LLC
Guest Wallace Binder WBBinder Consultant

Guest Ryan Bishop Minnesota Power

Guest Piotr Blaszczyk Specialty Transformer Components LLC

Guest Daniel Blaydon Baltimore Gas & Electric

Guest William Boettger Boettger Transformer Consulting LLC

Guest Joshua Bohrn PacifiCorp
Guest Sanket Bolar Megger

Guest Alain Bolliger HV TECHNOLOGIES, Inc Guest Jeffrey Britton Phenix Technologies, Inc.

Member David Calitz Siemens Energy

Guest Jaroslaw Chorzepa ABB Inc .

Member James Cross Kinectrics

Member Cruz Jorge PTI Transformers Guest Dix Larry Quality Switch, Inc. Guest Eric Doak D4EnergySolutionsLLC Guest Evgenii Ermakov Hitachi ABB Power Grids Guest Marco Espindola Hitachi ABB Power Grids

Guest Feras Fattal Manitoba Hydro
Guest Reto Fausch RF Solutions

Guest Paul Gabriel Florida Howard Industries, Inc.

 Member
 John
 Foschia
 SPX Transformer Solut ions, Inc.

 Member
 Jose
 Gamboa
 H-J Family of Companies

Member Carlos Gaytan Protec GE

Member Zoran Goncin PTI Transformers

Guest Shawn Gossett Ameren Guest Jeff rey Gragert Xcel Energy Member Detlev Gross Power Diagnostix Guest Attila Gyore M&I Materials Ltd Guest Kyle Heiden **EATON** Corporation

Member Sergio Hernandez Cano Hammond Power Solutions

Guest John Herron Raytech USA

Guest Steve Holsomback Southern Company Services

Hopkinson HVOLT Inc. Guest Philip Joshi Guest Akash Black & Veatch Guest Sheldon Kennedy Niagara Transformer Guest Gary King Howard Industries

MemberPeterKleineUS Army Corps of EngineersGuestMarkLachmanDoble Engineering Co.

Role First Name Last Name Company

Member David Larochelle NDB Technologies

Guest Fernando Leal Prolec GE

Moonhee Guest Lee Hammond Power Solutions Guest Aleksandr Levin Weidmann Electrical Technology Guest Tiffany Lucas SPX Transformer Solutions, Inc. Guest Dennis Marlow DenMar TDS Transformers

Guest Lee Matthews Howard Industries

Member Matthew McFadden Oncor Electric Delivery

Guest James Mciver Siemens Energy Guest Thomas Melle HIGHVOLT Zachary Millard Guest Great River Energy Munoz Molina Orto de Mexico Guest Martin

Ali Naderian Member Metsco Guest Kristopher Neild Megger Industrias IEM Rodrigo Ocon Guest Guest Rudolf Ogajanov ABB Inc.

Member Parminder Panesar Virginia Transformer Corp. Guest Harry Pepe Phenix Technologies, Inc. Guest Mark Perkins D4EnergySolutions LLC Guest Chris Pitts Howard Industries Guest Portillo Alvaro Ing. Alvaro Portillo Guest Bertrand Poulin Hitachi ABB Power Grids Guest Jeffrey Ray JLR Consulting, Inc.

Member Leopo Ido Rodriguez Transformer Testing Services LLC

Guest Daniel **EATON** Corporation Sauer Member Pugal Selvaraj Virginia Transformer Corp. Guest Adam Sewell Quality Switch, Inc. Guest Peter Sheridan SGB USA, Inc.

 Guest
 Hemchandra
 Shertukde
 University of Hartford

 Guest
 Christopher
 Slattery
 FirstEnergy Corp.

 Guest
 Steven
 Snyder
 Hitachi ABB Power Grids

Guest Markus Soeller Power Diagnostix

Guest Brian Sonnenberg Instrument Transformers, LLC

Guest Hampton Steele TVA

 Member
 Charles
 Sweetser
 OMICRON electronics Corp USA

 Member
 Janusz
 Szczechowski
 Maschinenfabrik Reinhausen

Guest Dervis Tekin Meramec Instrument Transformer Co.

Guest Risto Trifunoski Trench Limited

Ajith Varghese Member SPX Transformer Solutions, Inc. Guest Dharam Vir SPX Transformer Solutions, Inc. Member Pragnesh Vyas Sunb elt -Solomon Solutions Guest Loren Wagenaar WagenTrans Consulting Guest Nicholas Walder **EATON Corporation**

Guest Hugh Waldrop Memphis Light, Gas & Water

Guest Evanne Wang DuPont

Role	First N	ame Last	Name	Compa	ny
	Guest	Daniel	Weyer		Nebraska Public Power District
	Guest	Dr. Alexander	Winter		HIGHVOLT Pruftechnik Dresden
	Guest	Jeffrey	Wright		Duquesne Light Co.
	Guest	Baitun	Yang		R.E. Uptegraft
	Guest	Mana	Yazdani		Trench Limited
	Guest	Joshua	Yun		Virginia Transformer Corporation
	Guest	Anand	Zanwar		Siemens Energy
	Guest	Michael	Zarnowski		Carte International

S21 Update: TF Revision to Low Frequency Test

Quorum: Achieved MOM: Approved Agenda: Approved

- TF Class I PD Test
 - Previously passed motion stating: "When PD testing is specified for Class I Power Transformer, this test should be carried out as defined in C57.12.00-2015, and the PD limit shall be as stated in C57.12.90-2015."
 - CHANGE: Members reconsidering using old limits (500 pC limit, 150 pC change) since changes to 12.90 are with lower limits (250/50 pC)
- Factory PD Limits Plan to start Study Group since no significant negative comments to new limits in C57.12.90.
- PD in Bushings Reviewed survey summary, negatives exist with the proposed text allowing "venting" when PD is present.
- · C57.12.90 ballot comment resolution study group.





B.3.7 Task Force for Impulse Guide – PC57.98

TF Chair: Pierre Riffon VIRTUAL MEETING | April 27th, 2021 | 10.50 am – 12.05 CET

The TF met on April 27, 2021, from 10:50 am to 12:05 pm (CET). Twenty-one (21) members and twenty-six (26) guests attended the meeting. Eleven (11) guests requested membership but only 4 are eligible having attended to at least two meetings. The meeting was chaired by Pierre Riffon, Chair of the TF. Mr. Daniel Sauer was the vice-chair.

Meeting has been called to order by the Chair at 10:50 am (CET).

Attendance has been recorded in the AM system.

Required quorum was met, presence of at least 21 members was required. The TF membership roster has been reviewed after the Anaheim (CA) meeting and members who did not attend one of the last three meetings have been moved as guests. Guests who have not attended one of the last five meetings have been removed from the TF roster. Twenty-two (22) guests have been removed from the TF roster.

The meeting agenda and the Anaheim (CA) meeting minutes have been approved unanimously. Motion have been made by J. John and was seconded by Tauhid Ansari.

The first item of business was related to the review of the comments related to impulse testing received on the Sponsor Ballot of PC57.12.00 D1.0 dated January 2021. There were no comments received on impulse testing during this ballot.

The second item of business was related to the review of the comments related to impulse testing received on the Sponsor Ballot of PC57.12.90 D4 dated February 2021. A total of eighteen (18) comments were received, 12 were editorial and 6 technical.

Seven (7) of the comment received have been discussed during the meeting. The other comments are simple editorial comments that could be easily fixed. The main outcomes of the discussion are:

- Comment no.1 related to surge impedance of cables, GIS and GIL: Chair resolution proposal accepted by the TF, a note will be included in Table 3.
- Comment no.2 related to examples of transformers having induced switching impulse level less than 83% of the BIL value on LV terminals has been accepted in principle. This should be part of the impulse guide IEEE C57.98, not part of the standard. Following a motion from B. Poulin and seconded by J. McBride, this comment will be sent to the Chair of the WG in charge of the revision of IEEE C57.98 for inclusion of such examples.

Role First Name Last Name Company

- Comment no.3 related to possible redundant sentence is rejected, both sentences are needed. Chair resolution proposal accepted by the TF.
- Comment no,4 related to the use of the term "peak voltage" instead of "overshoot" has been rejected. Chair resolution proposal accepted by the TF.
- Comment no. 5 related to shorten a sentence of line 25 of clause 10.3.1.3 has been rejected. This sentence cannot be shortened. Chair resolution proposal accepted by the TF.
- Comment no.6 related to the measurement of the voltage collapsed during chopped-wave tests has been accepted in principle. This comment will be sent to the WG Chair responsible to the revision of IEEE C57.98 for inclusion of a proper explanation.
- Comment no. 7 related to a change of a sentence in clause 10.3.2.1 been rejected because actual sentence is needed. Chair resolution proposal accepted by the TF.

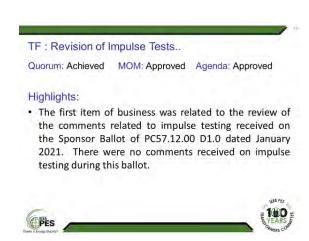
There were no old businesses.

On new business, D, Sauer highlighted an inconsistency between design and routine lightning impulse tests for distribution transformers rated 15 kV and less having series connected windings. D. Sauer will prepare a proposal for discussion at the next meeting.

The meeting adjourned at 11:30 am on April 27, 2020.

The next meeting is planned to be held in Milwaukee, Wisconsin on October 19, 2021.

Pierre Riffon P. Eng. April 27, 2021



Role First Name Last Name Company

TF: Revision of Impulse Tests (Cont'd)

Highlights:

- The second item of business was related to the review of the comments related to impulse testing received on the Sponsor Ballot of PC57.12.90 D4 dated February 2021. A total of eighteen (18) comments were received, 12 were editorial and 6 technical.
- Seven (7) of the comment received have been discussed during the meeting. Resolutions for these 7 comments have been achieved.



TF: Revision of Impulse Tests (Cont'd)

Highlights:

- On new business, D, Sauer highlighted an inconsistency between design and routine lightning impulse tests for distribution transformers rated 15 kV and less having series connected windings. D. Sauer will prepare a proposal for discussion at the next meeting.
- The meeting adjourned at 11:30 am on April 27, 2020.



Attendee list

First Name	Last Name	Company
Raj	Ahuja	Raj Ahuja Consulting
Tauhid Haque	Ansari	Hitachi ABB Power Grids
Onome	Avanoma	MJ Consulting
Christopher	Baumgartner	We Energies
William	Boettger	Boettger Transformer Consulting LLC
Alain	Bolliger	HV TECHNOLOGIES, Inc.
Jeffrey	Britton	Phenix Technologies, Inc.
Steven	Brzoznowski	Bonneville Power Administration
Erich	Buchgeher	Siemens Energy
David	Calitz	Siemens Energy
Juan	Carrizales	Prolec GE
David	Caverly	Trench Limited
Jaroslaw	Chorzepa	ABB Inc.
Eric	Davis	Burns & McDonnell
Everton	De Oliveira	Siemens Ltda
Scott	Dennis	Hitachi ABB Power Grids
Don	Dorris	Nashville Electric Service
Daniela	Ember Baciu	Hydro-Quebec - Laboratoire Haute Tension
Reto	Fausch	RF Solutions

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Role First Name Last Name Company Michael Franchek Retired Eduardo Garcia Wild Siemens Energy Shawn Gossett Ameren Jeffrey Gragert **Xcel Energy** Hernandez Cano **Hammond Power Solutions** Sergio John John Virginia Transformer Corp. Stephen Jordan Tennessee Valley Authority Akash Joshi Black & Veatch GR Kennedy & Associates LLC Gael Kennedy Peter Kleine US Army Corps of Engineers Dmitriy Klempner Southern California Edison Mark Lachman Doble Engineering Co. Prolec GE Fernando Leal Yaquan (Bill) Li BC Hydro Tim-Felix Mai Siemens Energy McBride JMX Services, Inc. James Tennessee Valley Authority David Murray Dwight Parkinson **EATON Corporation** Harry Pepe Phenix Technologies, Inc. Plante Hydro-Quebec Sylvain Bertrand Poulin Hitachi ABB Power Grids Chris Powell Intermountain Electronics Jarrod Prince **ERMCO** Riffon Pierre Riffon Consultant Inc. Pierre Leopoldo Rodriguez Transformer Testing Services **LLC** Virginia and Georgia Transformers Hakan Sahin Amitabh Virginia Transformer Corp. Sarkar Daniel **EATON Corporation** Sauer Jeffrey Schneider Power Partners/Spire Power Solutions Pugal Selvaraj Virginia Transformer Corp. Michael Sharp Trench Limited Christopher Slattery FirstEnergy Corp. Mike Spurlock Spurlock Engineering Services, LLC Kyle Stechschulte American Electric Power Ajith Varghese SPX Transformer Solutions, Inc. Jason Varnell Doble Engineering Co. Krishnamurthy PTI Transformers Vijayan Loren Wagenaar WagenTrans Consulting Hugh Waldrop Memphis Light, Gas & Water David Walker MGM Transformer Company Dr. Alexander HIGHVOLT Pruftechnik Dresden Winter

Zhang

Zibert

Shibao

Kris

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Allgeier, Martin and Associates

PCORE Electric

B.3.8 Task Force Winding Insulation Power Factor & Winding Insulation Resistance Limits, Diego Robalino (Chair) and Aniruddha Narawane (Secretary) at the meeting

Minutes of Meeting held on 4.27.2021: Virtual Meeting via WebEx

- 1. Meeting was called to order at 8.00 am by Chairman Diego Robalino
- 2. Chairman checked for any patents and copy rights and there were none.
- 3. There were 26+1 (one member accidently selected guest option) members present out of 41. Based on the attendance, quorum was established.
- 4. Agenda was approved Unanimously. (Motion: Mickel Saad, Second: Dan Sauer)
- 5. Minutes of Fall 2020 meetings were approved Unanimously. (Motion Daniel Sauer, Second: Dave Wallach)
- 6. Chairman explained the work carried out by the TF members since last meeting in F20.
 - a. IEEE SA revised the population of the usable data
 - b. Important categorization was made based on transformer Class I and II.
 - c. Testing temperature was analyzed, information separated in groups ever 5 C.
 - d. With the revision carried out the total usable data reached ~ 143k samples.
 - e. Approximately 5000 samples were not possible to classify due to lack of clear information.
 - f. Additional Statistical para meter were incorporated to the plots provided: max, min, average, std. deviation, 90th percentile and median.
- 7. TF members met during the last two months to prepare a final report for the Dielectric Tests SC.
- 8. The text in the report was presented to all members and guests.
 - a. Important highlights:
 - i. Update latest revisions of technical references
 - ii. Accuracy of instrumentation
 - iii. Section includes factors affecting Power factor values during factory and/or field measurements.
- 9. The construction of the transformer was also discussed and the impact of processing of insulation and construction.
 - a. Dan Sauer mentioned that a transformer with properly processed insulation can achieve a PF of about 0.5%.
 - b. It was also mentioned that type of insulation especially on LV winding close to core may also impact the results.
- 10. Chairman also presented data of PF and impact on it with reference to different temperature and for different classes of transformers.
- 11. There was a comment made by Evgenii Ermakov about PI/IR and readings after 10 min and test procedure. Chairman mentioned that it is an important aspect however it is not in scope of the TF. Nevertheless, recommendations can be always addressed.
- 12. After looking at the information and the documentation in the report, Chairman presented the recommendations to be made to the Dielectric Subcommittee:

- a. Line-frequency PF limits are better presented as a range. Members agreed with the approach. Members also mentioned that it can be recommended to use this data to harmonize the information in:
 - i. C57.152. Field test guide
 - ii. C57.12.90 Test Code
 - iii. C57.168 WG LF Test Guide.
- 13. It was requested to have a motion to send the recommendations regarding Power Factor Limits to the Dielectric subcommittee and was unanimously approved. (Motion: Poorvi, Second: Mario)
- 14. Chairman indicated that IEEE SA is making a final revision of the data related to IR. Suggested complete this task before making a final statement for IR to the Dielectric Test SC.
- 15. Chairman thanked all those who contributed and made a special mention of IEEE SA representative Mr. Ernesto Vega for helping in data management and analysis.
- 16. Meeting adjourned at 9.15 am.

Annex A: attendance from PSAV report

Total attendance was 85 (76 at the time of Quorum Poll)

Annex B:

Quorum established. As reported by PSAV at the beginning of the meeting, out of 41 members there were 27 members (1 member accidently selecting a guest option)

- A. Member 26/76 (34%)
- B. Guest 38/76 (50%)
- C. Requesting Membership 9/76 (12%)
- D. No Answer 3/76 (4%)

Annex C: Relevant chat recorded during the meeting:

April 27, 2021 8:08 AM from David Wallach to everyone: David Wallach - Duke Energy April 27, 2021 8:08 AM from Dinu A to everyone: Dinu Amarasinghe - Bruce Power April 27, 2021 8:08 AM from Israel Barrientos to everyone: Israel Barrientos - ProlecGE April 27, 2021 8:08 AM from Eric Doak to everyone: Eric Doak - D4EnergySolutions April 27, 2021 8:08 AM from David Calitz Guest to everyone: David Calitz - Siemens Energy April 27, 2021 8:09 AM from John K John to everyone: John K John, Virginia Transformer Corp. April 27, 2021 8:10 AM from Mickel Saad to everyone: Mickel Saad -HAPG April 27, 2021 8:10 AM from Roger Hayes to everyone: Roger Hayes, GE Grid Solutions April 27, 2021 8:11 AM from Evgenii Ermakov to everyone: Evgenii Ermakov, Hitachi ABB Power Grids April 27, 2021 8:11 AM from Aniruddha Narawane to everyone: Sanket...Noted April 27, 2021 8:11 AM from Cihangir Sen to everyone: Cihangir J. Sen - Duke Energy April 27, 2021 8:11 AM from Aleksandr Levin to everyone: Aleksandr Levin - Weidmann Electrical Technology April 27, 2021 8:12 AM from Parminder to everyone: Parminder Panesar, Virginia Transformer Corp. April 27, 2021 8:12 AM from Rodrigo Ocon to everyone: Rodrigo Ocon, IEM-Condumex April 27, 2021 8:14 AM from Marco Espindola to everyone: Marco Espindola - HAPG April 27, 2021 8:16 AM from Alan Sbravati to everyone: Alan Sbravati (guest) - Cargill April 27, 2021 8:37 AM from Don Dorris to everyone: They are both core & shell. April 27, 2021 8:55 AM to Diego Robalino (privately): 20 minutes left in this session April 27, 2021 9:00 AM from ISMAIL GUNER to everyone: Is the trend analysis in any of the scope of any C57 dielectric testing guides? April 27, 2021 9:00 AM from Thomas Hartmann to everyone: Thomas Hartmann - Exelon April 27, 2021 9:10 AM to Diego Robalino (privately): 5 minutes left

Role First Name

Last Name

Company

The Chair suggested to circulate the documents to the DTSC members and guests and chairs for C57.152. – Field test guide, C57.12.90 – Test Code, C57.168 – WG LF Test Guide and take the discussion in the fall meeting were the information should reside.

TF Winding Insulation PF/Resistance Limits

Minutes of the meeting

Virtual Meeting April 27, 2021

TF Chair: Diego Robalino (MEGGER) TF Secretary: Aniruddha Narawane (EATON)

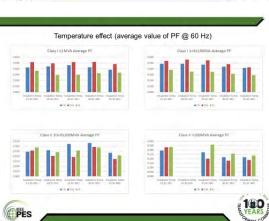




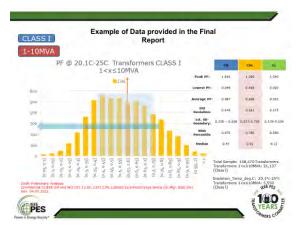
- Meeting was called to order at 8.00 am by Chairman Diego Robalino
- Quorum established = 27 members out of 41 listed
- Number of attendees = 85
- Agenda for F21 and Minutes from S20 were approved unanimously.
- Chairman explained the work carried out by the TF members since last meeting in F20.
 - IEEE SA revised the population of the usable data
 - $-\,$ With the revision carried out the total usable data reached $^{\sim}$ 143k samples out of $^{\sim}148k,$
 - Additional Statistical parameters were incorporated to the plots including: max, min, average, std. deviation, 90th percentile and median.
- Motion made to present the PF results to the SC and corresponding recommendations. Motion was approved unanimously.







Role First Name Last Name Company



- Recommendations regarding Insulation PF limits from this TF:

 - commendations regarding insulation PF limits from this TF:
 the frequency PF limits are heter presented as a range Members agreed with the approach.
 Take advantage of the data acquired and make additional analysis related to influence of
 temperature.

 Members also mentioned that it can be recommended to use this data to harmonize the
 information about ranges and factors influencing. PF measured values in:

 CS7,130.—Field test guide

 CS7,136.—Wis LF rest Guide.

 Instrument accuracy to be updated in CS7,12,90 and CS7,15.

 IEEE CS7,129.0-2015 Section 10.10.2.

 IEE CS7,129.0-2015 Section 10.10.2.

 IEE CS7,129.0-2015 Section 10.10.2.

 IEE CS7,129.0-2015 Rest of the contraction of the volume with the volume way the volume of the volum

- 80 Hz.

 Suggested for the document:

 8 elow 1% PF: 22% of reading ± 0.05% absolute

 Above 1% PF: 25% of reading ± 0.05% absolute

 Recommendations regarding Insulation Resistance limits from this TF:

 Final recommendations will be provided as data in under additional evaluation with

 IEEE SA.
- The final revision of the report will be submitted to SC Chair for distribution and further comments from members of the Dielectric Tests SC.

 Suggested to publish a summary of this work for industry benefit (IEEE SA / PES publication)



Next Steps

- · TF Report will be forwarded to DTSC Members and Guest, Chair of C57.152. – Field test guide and C57.168 – WG LF Test Guide.
- · Chair will work with TF chair to separate out activities that needed to be addressed by DTSC and respective WGs.
- · Chair plan to come up with recommendation for next step during Fall 2021 meeting



Role	First Name	Last Name	Company
Chair	Diego	Robalino	Megger
Guest	Joe	Nims	Allen & Hoshall, Inc.
Guest	Lee	Matthews	Howard Industries
Guest	Michael	Franchek	Retired
Guest	Ewald	Schweiger	Siemens Energy
Guest	Kumar	Mani	Duke Energy
Guest	James	Cross	Kinectrics
Guest	Rogelio	Martinez	Georgia Transformer
Guest	Jean-Noel	Berube	Rugged Monitoring Inc.
Guest	Thomas	Spitzer	City Transformer Service Co.
Guest	Clemens	Reiss IV	Custom Materials, Inc.
Guest	Neil	Strongosky	Memphis Light, Gas & Water
Guest	Donald	Lamontagne	Arizona Public Service Co.
Guest	Rodrigo	Ocon	Industrias IEM
Guest	Marco	Espindola	Hitachi ABB Power Grids
Guest	Anthony	Natale	HICO America
Guest	Huan	Dinh	Hitachi ABB Power Grids
Guest	Ali	Naderian	Metsco
Guest	Marc	Foata	Maschinenfabrik Reinhausen
Guest	Parminder	Panesar	Virginia Transformer Corp.
Guest	Egon	Kirchenmayer	Siemens Energy
Guest	Stephanie	Denzer	Alliant Energy
Guest	Anil	Sawant	Virginia Transformer Corp.
Guest	Christopher	Steineman	Delta Star Inc.
Guest	Erich	Buchgeher	Siemens Energy
Guest	Kevin	Biggie	Weidmann Electrical Technology
Guest	Thomas	Hartmann	Pepco Holdings Inc.
Guest	Ismail	Guner	Hydro-Quebec
Guest	Jeffrey	Gragert	Xcel Energy
Guest	Piotr	Blaszczyk	Specialty Transformer Components LLC
Guest	Anand	Zanwar	Siemens Energy
Guest	Nigel	Macdonald	Trench Limited
Guest	Attila	Gyore	M&I Materials Ltd
Guest	Jinesh	Malde	M&I Materials Inc.
Guest	Alan	Sbravati	Cargill, Inc.
Guest	Martin	Munoz Molina	Orto de Mexico
Guest	Ryan	Bishop	Minnesota Power
Guest	Brady	Nesvold	Xcel Energy
Guest	Israel	Barrientos	Prolec GE
Guest	Drew	Welton	Intellirent

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Role	First Name	Last Name	Company

Guest	Shiva	Rampersad	Dow Chemical Company
Guest	Brad	Staley	Salt River Project
Guest	Muhammad Ali Masood	Cheema	Northern Transformer
Guest	Kyle	Heiden	EATON Corporation
Guest	Suleman	Khan	Ontario Power Generation
Guest	Hugh	Waldrop	Memphis Light, Gas & Water
Guest	Samragni	Dutta Roy	Siemens Energy
Guest	Eric	Doak	D4EnergySolutions LLC
Guest	Jonathan	Sinclair	PPL Electric Utilities
Guest	Tim	Rocque	SPX Transformer Solutions, Inc.
Guest	William	Knapek	OMICRON electronics Corp USA
Guest	Onome	Avanoma	MJ Consulting
Guest	Kayland	Adams	SPX Transformer Solutions, Inc.
Guest	Zachary	Millard	Great River Energy
Guest	Evgenii	Ermakov	Hitachi ABB Power Grids
Guest	Brandon	Dent	Memphis Light, Gas & Water
Guest	Brandon	Dent	Memphis Light, Gas & Water
Guest	Derek	Hollrah	Burns & McDonnell
Guest	Balakrishnan	Mani	Virginia Transformer Corp.
Guest	Nicholas	Walder	EATON Corporation
Guest	Mauricio	Soto	Hitachi ABB Power Grids
Guest	Dinu	Amarasinghe	Bruce Power
Guest	Taylor	Gray	Portland General Electric (PGE)
Guest	Rakesh	Patel	Hitachi-Powergrid
Guest	Thomas	Eagle	SPX Transformer Solutions
Guest	ANDY	DOWNEY	SPX TRANSFORMER SOLUTIONS
Guest	George	Jalhoum	PPI
Member	William	Boettger	Boettger Transformer Consulting LLC
Member	Charles	Sweetser	OMICRON electronics Corp USA
Member	Don	Dorris	Nashville Electric Service
Member	David	Wallach	Duke Energy
Member	Roger	Hayes	General Electric
Member	Peter	Werelius	Megger
Member	Zan	Kiparizoski	Howard Industries
Member	Poorvi	Patel	Electric Power Research Institute (EPRI)
	David	Sheehan	HICO America
Member			
Member	Daniel	Sauer	EATON Corporation
	Daniel Aleksandr	Sauer Levin	EATON Corporation Weidmann Electrical Technology
Member			
Member Member	Aleksandr	Levin	Weidmann Electrical Technology
Member Member Member	Aleksandr Ajith	Levin Varghese	Weidmann Electrical Technology SPX Transformer Solutions, Inc.

Role	First Name Last Name C		Company		
	Member	Fernando	Leal		Prolec GE
	Member	John	John		Virginia Transformer Corp.
	Member	Kristopher	Neild		Megger
	Member	Lorne	Gara		Shermco
	Member	Rhea	Montp	ool	Schneider Electric
	Member	Sanket	Bolar		Megger
	Member	Mickel	Saad		Hitachi ABB Power Grids
	Member	Cihangir	Sen		Duke Energy
	Member	Jaber	Shalab		VanTran Industries, Inc.
	Member	David	Calitz		Siemens Energy
	Secretary	Aniruddha	Naraw	ane	Power Distribution, Inc. (PDI)

B.3.9 Task Force Transient Failure Mitigation (WG PC57.142), Jim McBride (Chair), Xose Lopez-Fernandez (Vice Chair) and Tom Melle (Secretary)

Minutes of Meeting held on 4.27.2021: Virtual Meeting via WebEx 2.20-3.35 PM Central

Time

Meeting called to order at 2:20 PM Central Time.

Welcome and Chair's Remarks

- 2) Attendance Poll was taken at 2:25 PM. 102 Attendees were present (66 Guests)? 36 of 54 Members present (quorum was achieved)
- 3) IEEE Patent Policy and Copyright slides (no essential patent claims or copyright issues)
- 4) It was noted the IEEE Transactions Paper developed by members of the C57.142 WG has been published and is now available on the IEEE website (https://ieeexplore.ieee.org/document/9161400).
- 5) Approval of meeting Agenda without objection. Approval of Fall 2020 Meeting Minutes without objection (motion to approve by Rogerio Verdolin / 2nd by Phil Hopkinson).
- 6) Switchgear Liaison Task Force Update Dave Caverly

The WG continues to receive excellent comments from Switchgear experts via the Switchgear Liaison TF. The present Draft 9B was created to address all prior comments. The Switchgear task force met on April 21, 2021 and reviewed changes made in D9B. All prior comments were resolved to the satisfaction of the SG task force. There was a motion by the SG TF to take the current document to Ballot. The TF had a quorum and the motion passed by consensus with no objections or abstentions (The comments and conclusions were presented to the WG in this meeting and will be posted on the WG website).

7) Status of Draft 9B and comments – Jim McBride

A copy of the present draft of the guide (D9B) was provided to all WG members prior to the meeting and is posted on the WG webpage of the Transformers Committee (PCS) website. In summary, the old guide focused on primarily MV systems. The new guide adds HV systems as well as additional related examples and mitigations. The excitation mechanisms are now based on steep front voltages and/or repetitive "pulse train" excitations which may "line up" and coincide with transformer internal resonance frequencies.

The revision to the Guide is complete and the draft is ready to proceed to ballot. The Chair noted the WG has filed for a PAR extension as a precaution (since all work must be completed by the end of 2021).

A motion was made by Phil Hopkinson / 2nd by Rogerio Verdolin to take the present Draft 9B to ballot. The motion was approved by online ballot with 36 members approving (0 disapproving / 0 abstentions).

8) Mitigation methods task force update and presentation – Phil Hopkinson

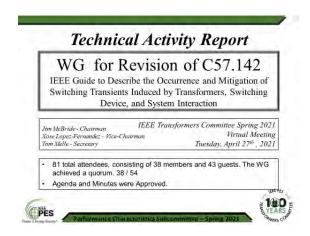
The presentation is posted on the WG webpage. Following the presentation there was discussion on several topics, including the DEIS feature article from September 2016 IEEE Electrical Insulation Magazine 32(5):32-40 "Impulse voltage distribution and frequency response of inter-shield windings". There was also a lengthy discussion of the guidance requested from the Switchgear committee for fast/very fast reignition transients from the Transformers Committee.

- 9) New Business: the WG authorized the formation of the Ballot Resolution Group without objection.
- 10) Next Meeting: (Fall 2021 Milwaukee, WI the week of October 17-21)
- 11) Motion to Adjourn made by Phil Hopkinson / 2nd by Tom Melle. Meeting was adjourned at 3:37 PM without objection.

Respectfully,

Thomas R. Melle

Secretary



- IEEE Transactions Paper developed by those in the C57.142 WG has been published and is now available at https://ieeexplore.ieee.org/document/9161400.
- https://leeexplore.leee.org/document/9161400.

 Switchgear Committee Task Force met on April 21, 2021. The group had a quorum and has review changes made in Draft 98 of C57.142. All comments to the drafts have been addressed and resolved. Those present at this meeting voted unanimously that Draft 98 is ready to ballot.

 Draft 98 was posted on the Transformers Committee website last week. This draft contains all changes to the C57.142-2010 highlighted in blue. The working group voted unanimously to take to ballot Draft 98. (36/07) The WG authorized of the formation of a ballot resolution group.

 Phil Honkinson paws a presentation on interwinding shields and interaction.
- Phil Hopkinson gave a presentation on interwinding shields and interaction mitigation methods. Some very good discussion followed after the presentation. This presentation is posted on the Transformers Committee website.
- A paper on Interwinding Shielding influence to FRA resonance point was present by the chair. "Impuse Voltage Distribution and Fraquency Response of Inter-shield Williams," Authors. Bagher. Plung. Nation?
- Next Meeting: Fall 2021 Milwaukee, WI the week of October 19.
- The meeting was Adjourned at 3:35pm Central Time.





Role	First Name	Last Name	Company
Chair	James	McBride	JMX Services, Inc.
Vice-Chair	Xose	Lopez-Fernandez	Universidade de Vigo
Secretary	Thomas	Melle	HIGHVOLT
Member	Israel	Barrientos	Prolec GE
Member	Enrique	Betancourt	Prolec GE
Member	William	Boettger	Boettger Transformer Consulting LLC
Member	Jeffrey	Britton	Phenix Technologies, Inc.
Member	David	Caverly	Trench Limited
Member	Huan	Dinh	Hitachi ABB Power Grids
Member	Eduardo	Garcia Wild	Siemens Energy
Member	Kyle	Heiden	EATON Corporation
Member	Sergio	Hernandez Cano	Hammond Power Solutions
Member	Philip	Hopkinson	HVOLT Inc.
Member	John	John	Virginia Transformer Corp.
Member	Akash	Joshi	Black & Veatch
Member	Egon	Kirchenmayer	Siemens Energy
Member	Moonhee	Lee	Hammond Power Solutions
Member	Colby	Lovins	Federal Pacific Transformer
Member	Nigel	Macdonald	Trench Limited
Member	Ross	McTaggart	Trench Limited
Member	Vinay	Mehrotra	SPX Transformer Solutions, Inc.
Member	Harry	Pepe	Phenix Technologies, Inc.
Member	Klaus	Pointner	Trench Austria GmbH
Member	Bertrand	Poulin	Hitachi ABB Power Grids
Member	Afshin	Rezaei-Zare	York University
Member	Pierre	Riffon	Pierre Riffon Consultant Inc.
Member	Marnie	Roussell	Entergy
Member	Amitabh	Sarkar	Virginia Transformer Corp.
Member	Cihangir	Sen	Duke Energy
Member	Michael	Sharp	Trench Limited
Member	Hemchandra	Shertukde	University of Hartford
Member	Thomas	Sizemore	ABB Inc.
Member	Steven	Snyder	Hitachi ABB Power Grids
Member	Mike	Spurlock	Spurlock Engineering Services, LLC
Member	Shankar	Subramany	KEMA Labs
Member	Vijay	Tendulkar	Power Distribution, Inc. (PDI)
Member	Kiran	Vedante	Ritz Instrument Transformers
Member	Rogerio	Verdolin	Verdolin Solutions Inc.
Member	Dharam	Vir	SPX Transformer Solutions, Inc.
Member	Sukhdev	Walia	New Energy Power Co.
Member	Baitun	Yang	R.E. Uptegraff

Member	Waldemar	Ziomek	PTI Transformers
Guest	Tauhid Haque	Ansari	Hitachi ABB Power Grids
Guest	Suresh	Babanna	SPX Transformer Solutions, Inc.
Guest	Christopher	Baumgartner	We Energies
Guest	Jeff	Benach	Consultant
Guest	Steven	Brzoznowski	Bonneville Power Administration
Guest	Muhammad Ali Masood	Cheema	Northern Transformer
Guest	Michael	Craven	Phoenix Engineering Services
Guest	James	Cross	Kinectrics
Guest	John	Crouse	Roswell Alliance
Guest	Don	Dorris	Nashville Electric Service
Guest	Feras	Fattal	Manitoba Hydro
Guest	Reto	Fausch	RF Solutions
Guest	Raymond	Frazier	Ameren
Guest	John	Harley	FirstPower Group LLC
Guest	Charles	Johnson	Hitachi ABB Power Grids
Guest	Stephen	Jordan	Tennessee Valley Authority
Guest	Laszlo	Kadar	Hatch
Guest	Axel	Kraemer	Maschinenfabrik Reinhausen
Guest	Tim-Felix	Mai	Siemens Energy
Guest	Susan	McNelly	Xcel Energy
Guest	Randolph	Mullikin	ABB Inc.
Guest	Hossein	Nabi-Bidhendi	ABB Inc.
Guest	Anthony	Natale	HICO America
Guest	Sylvain	Plante	Hydro-Quebec
Guest	Christoph	Ploetner	Hitachi ABB Power Grids
Guest	Tejasvi	Prakash	Schweitzer Engineering Labs
Guest	Samuel	Reed	EATON Corporation
Guest	Leopoldo	Rodriguez	Transformer Testing Services LLC
Guest	Andre	Rottenbacher	Ritz Instrument Transformers
Guest	Daniel	Sauer	EATON Corporation
Guest	Brian	Sonnenberg	Instrument Transformers, LLC
Guest	Joseph	Tedesco	Hitachi ABB Power Grids
Guest	Ajith	Varghese	SPX Transformer Solutions, Inc.
Guest	Jason	Varnell	Doble Engineering Co.
Guest	Jos	Veens	SMIT Transformatoren B.V.
Guest	Kannan	Veeran	Georgia Transformer
Guest	Loren	Wagenaar	WagenTrans Consulting
Guest	Alan	Washburn	Burns & McDonnell
Guest	Malia	Zaman	IEEE

B.4 Liaison Reports

IEEE High-Voltage Testing Techniques Subcommittee Liaison Report to Dielectric Tests Subcommittee of IEEE Transformers Committee **Submitted by Jeff Britton (HVTT Subcommittee Chair)** Virtual Meeting 10st of January 2021.

❖ The HVTT Subcommittee and its active working groups met virtually during the week of 10th of January, 2021

Active Projects Include

- ❖ IEEE P1122 Impulse Digitizer Standard. PAR extended to end of 2022. Will seek WG approval to go to ballot with Draft 6.1. Expected to go to ballot mid 2021. - Chair: Jeff Britton, Phenix Technologies, Inc.
- ❖ IEEE P510 High Voltage Safety Guide. PAR extended to end of 2022. Draft development complete with Draft 4. Currently in editing by editorial TF. Expected to go to ballot before the end of 2021. – Chair: Jeff Hildreth, Bonneville Power Administration.
- ❖ IEEE P2426 Field Measurement of Fast Front and Very Fast Front Overvoltages in Electric Power Systems (Entity PAR). Draft 5.5 in comment resolution at Subcommittee level. Expected to go to ballot in 2021. PAR will need extended. – Chair: Shijin Xie, State Grid Corporation China.
- ❖ WG P454 "Guide for the Detection, Measurement and Interpretation of Partial Discharges". Draft in development. PAR expires end of 2023. – Chair: Glenn Behrmann, Hitachi ABB Power Grids.
- ❖ WG P4.1 "Guide for the Practical Implementation of IEEE Std 4 on High-Voltage and High-Current Measurement Systems". Draft in development. Chair: Bill Larzelere, Evergreen High Voltage.
- ❖ IEEE Std. 4 Revision PAR to be opened before end of 2021 Target Date for Completion: End of 2023
- **❖** Next HVTT Meetings
- ❖ Planned for Fall of 2021 Exact meetings dates, format and location (if an inperson meeting is held) to be announced by end of May.
- ❖ Contact Jeff Britton (jeff@phenixtech.com) or Jim McBride (jim@jmxhv.com) to participate, or join the PSIM Committee 123SignUp database at:

https://www.123signup.com/mailinglist?Org=ieee-psim

B.5 Old/ Unfinished Business

- Addition of STLI (Special Termination Lightning Impulse) to standard
 - Parked till (Part of WG C57.142) TF on Risk mitigation on Transient failures presents their recommendation to DTSC

The WG is working on this. Phil has a presentation that is posted in Performance Characteristic Subcommittee site. It could be a few more meetings before it will come to the DTSC for the Impulse part.

- C57.138 Recommended guide for Impulse Testing (Distribution transformers) Standard valid 2026
 - Is there an opportunity to adapt/incorporate requirement into C57.98- Impulse guide for power transformers? General feedback was to keep distribution Xmer guide separate from Power

The test procedures and current monitoring methods included in this document were developed by manufacturers of small pole mount, and pad mount transformers that required a simple, and fast routine impulse test (not a design test), that could easily be incorporated into the "conveyor belt" production line test routines used to process these units.

A motion was made to set-up a TF and initiate a PAR: 1st motion was Jim McBride and 2nd was Dan Sauer. The motion was unanimously approved. A new chair is to be decided.

B.6 New Business

A question of new business from Ronnie Minhaas was mentioned -should standard adopt a limit for Insulation resistance between core and Frame? Should this value be 1000 megaohm minimum during final factory acceptance test.

There was some discussion on this topic however due to short of time this item was parked to be further discussed in the Fall DTSC in Milwaukie.

B.7 Adjournment

Meeting adjourned 12.20 PM.

Minutes respectfully submitted by: **Poorvi Patel** Secretary DTSC.

Attendee List- April 28th 2021- INCLUDING NEW MEMBERS

Role First Name Last Name Company Guest Mubarak Abbas Siemens Industry Guest Kayland SPX Transformer Solutions, Inc. Adams Member Raj Ahuja Consulting Raj Ahuja Member GW Anderson & Associates, Inc. Gregory Anderson Member Tauhid Haque Hitachi ABB Power Grids Ansari SGB Member Elise Arnold Member Javier Hitachi ABB Power Grids Arteaga Member Onome Avanoma MJ Consulting Hugo Guest Avila Hitachi ABB Power Grids Member Donald Ayers Ayers Transformer Consulting Guest Gilles Bargone FISO Technologies Inc. Guest Israel Barrientos Prolec GE Guest Bates Oncor Electric Delivery Jared Member Christopher Baumgartner We Energies Guest H-J Family of Companies Barry Beaster Guest Myron Bell Delta Star Inc. Guest Benedict SPX Transformer Solutions, Inc. Ramon Guest Olle Benzler Megger Guest Hitachi ABB Power Grids Mats Bernesjo Guest Jean-Noel Berube Rugged Monitoring Inc. Prolec GE Member Enrique Betancourt Member Daniel Blaydon Baltimore Gas & Electric William Boettger Transformer Consulting LLC Member Boettger Guest Joshua Bohrn PacifiCorp Guest Sanket Bolar Megger Guest Bolliger HV TECHNOLOGIES, Inc. Alain Member Dominique Bolliger, Ph.D. HV TECHNOLOGIES, Inc. Guest Bradshaw Bureau of Reclamation Jeremiah Member Jeffrey Britton Phenix Technologies, Inc. Guest BrownHoward Industries Darren Guest Steven Brzoznowski Bonneville Power Administration Member David Calitz Siemens Energy Guest Edward Casserly Ergon, Inc. Prolec GE Member Castellanos Juan Guest Jaroslaw ABB Inc. Chorzepa ERMCO Guest Rhett Chrysler Member Craig Colopy EATON Corporation Guest Michael Craven Phoenix Engineering Services Member PTI Transformers Jorge Cruz Juan Carlos Cruz Valdes Prolec GE Guest Burns & McDonnell Member Eric Davis Siemens Ltda Member Everton De Oliveira

Role]	First Name	Last	Name	Comp	any
	Member	J. Arturo		Del Rio		Siemens Energy
	Member	Scott		Dennis		Hitachi ABB Power Grids
	Guest	Stephanie		Denzer		Alliant Energy
	Guest	Scott		Digby		Duke Energy
	Guest	Nikolaus		Dillon		Dominion Energy
	Member	Huan		Dinh		Hitachi ABB PowerGrids
	Member	Eric		Doak		D4EnergySolutions LLC
	Guest	Jeffrey		Door		H-J Family of Companies
	Member	Don		Dorris		Nashville Electric Service
	Guest	ANDY		DOWNEY		SPX TRANSFORMER SOLUTIONS
	Member	Samragni		Dutta Roy		Siemens Energy
	Guest	Thomas		Eagle		SPX Transformer Solutions
	Guest	Megan		Eckroth		EATON Corporation
	Guest	Daniela		Ember Baciu		Hydro-Quebec - Laboratoire Haute Tension
	Member	Evgenii		Ermakov		Hitachi ABB PowerGrids
	Guest	Marco		Espindola		Hitachi ABB PowerGrids
	Member	Feras		Fattal		Manitoba Hydro
	Member	Reto		Fausch		RF Solutions
	Member	Hugo		Flores		Hitachi ABB PowerGrids
	Guest	Paul Gabriel		Florida		Howard Industries, Inc.
	Member	Joseph		Foldi		Foldi & Associates, Inc.
	Member	Bruce		Forsyth		Bruce Forsyth and Associates LLC
	Member	John		Foschia		SPX Transformer Solutions, Inc.
	Member	Michael		Franchek		Retired
	Member	Anthony		Franchitti		PECO Energy Company
	Guest	Raymond		Frazier		Ameren
	Member	George		Frimpong		Hitachi ABB Power Grids
	Guest	Jose		Gamboa		H-J Family of Companies
	Member	Eduardo		Garcia Wild		Siemens Energy
	Guest	James		Gardner		SPX Transformer Solutions, Inc.
	Member	David		Geibel		Hitachi ABB Power Grids
	Member	Rob		Ghosh		General Electric
	Guest	Orlando		Giraldo		H-J Family of Companies
	Member	Shawn		Gossett		Ameren
	Guest	Jeffrey		Gragert		Xcel Energy
	Member	James		Graham		Weidmann Electrical Technology
	Guest	Taylor		Gray		Portland General Electric (PGE)
	Member	Bill		Griesacker		Duquesne Light Co.
	Member	Detlev		Gross		Power Diagnostix
	Guest	Attila		Gyore		M&I Materials Ltd
	Guest	Kendrick		Hamilton		Power Partners, Inc.
	Member	John		Harley		FirstPower Group LLC
	Guest	Thomas		Hartmann		Pepco Holdings Inc.
	Member	Roger		Hayes		General Electric

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Role	Fi	rst Name La	ast	Name	Compa	uny
	Member	Kyle		Heiden		EATON Corporation
	Guest	Giovanni		Hernandez		Virginia Transformers Corporation
	Member	Sergio		Hernandez Cano		Hammond Power Solutions
	Member	John		Herron		Raytech USA
	Vice-Chair	Thang		Hochanh		Surplec Inc.
	Member	Saramma		Hoffman		PPL Electric Utilities
	Guest	Ryan		Hogg		Bureau of Reclamation
	Guest	David		Holland		ExxonMobil
	Guest	Derek		Hollrah		Burns & McDonnell
	Member	Philip		Hopkinson		HVOLT Inc.
	Guest	George		Jalhoum		PPI
	Guest	Paul		Jarman		University of Manchester
	Guest	Nicholas		Jensen		Delta Star Inc.
	Member	John		John		Virginia Transformer Corp.
	Member	Toby		Johnson		Pacificorp
	Member	Stephen		Jordan		Tennessee Valley Authority
	Member	Akash		Joshi		Black & Veatch
	Guest	Laszlo		Kadar		Hatch
	Member	Kurt		Kaineder		Siemens Energy
	Member	Sheldon		Kennedy		Niagara Transformer
	Guest	Gael		Kennedy		GR Kennedy & Associates LLC
	Member	Stacey		Kessler		Basin Electric Power Cooperative
	Guest	Gary		King		Howard Industries
	Member	Egon		Kirchenmayer		Siemens Energy
	Guest	Ken		Klein		Grand Power Systems
	Guest	Peter		Kleine		US Army Corps of Engineers
	Guest	Dmitriy		Klempner		Southern California Edison
	Guest	William		Knapek		OMICRON electronics Corp USA
	Guest	Anton		Koshel		Delta Star Inc.
	Member	Axel		Kraemer		Maschinenfabrik Reinhausen
	Guest	Donald		Lamontagne		Arizona Public Service Co.
	Guest	Fernando		Leal		Prolec GE
	Member	Moonhee		Lee		Hammond Power Solutions
	Member	Aleksandr		Levin		Weidmann Electrical Technology
	Member	Weijun		Li		Braintree Electric Light Dept.
	Guest	Chao		Li		EATON Corporation
	Member	Yaquan (Bill)		Li		BC Hydro
	Member	Mario		Locarno		Doble Engineering Co.
	Guest	Tiffany		Lucas		SPX Transformer Solutions, Inc.
	Guest	Nigel		Macdonald		Trench Limited
	Member	Tim-Felix		Mai		Siemens Energy
	Member	Darrell		Mangubat		Siemens Power Operations Inc.
	Guest	Kumar		Mani		Duke Energy
	Guest	Balakrishnan		Mani		Virginia Transformer Corp.
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Role	1	First Name	Last	Name	Compa	any
	Guest	Richard		Marek		Retired
	Guest	Dennis		Marlow		DenMar TDS Transformers
	Member	James		McBride		JMX Services, Inc.
	Guest	Matthew		McFadden		Oncor Electric Delivery
	Guest	James		Mciver		Siemens Energy
	Guest	Susan		McNelly		Xcel Energy
	Member	Vinay		Mehrotra		SPX Transformer Solutions, Inc.
	Member	Thomas		Melle		HIGHVOLT
	Guest	Zachary		Millard		Great River Energy
	Member	Kent		Miller		T&R Electric Supply Co.
	Member	Rashed		Minhaz		Transformer Consulting Services Inc.
	Guest	Paul		Morakinyo		PSEG
	Member	Emilio		Morales-Cruz		Qualitrol Company LLC
	Member	David		Murray		Tennessee Valley Authority
	Guest	Ryan		Musgrove		Oklahoma Gas & Electric
	Guest	Hossein		Nabi-Bidhendi		ABB Inc.
	Member	Ali		Naderian		Metsco
	Guest	Shankar		Nambi		Bechtel
	Guest	Kristopher		Neild		Megger
	Guest	Ashmita		Niroula		Ergon, Inc.
	Member	Rodrigo		Ocon		Industrias IEM
	Guest	Rudolf		Ogajanov		ABB Inc.
	Guest	Anastasia		O'Malley		Consolidated Edison Co. of NY
	Member	Parminder		Panesar		Virginia Transformer Corp.
	Member	Dwight		Parkinson		EATON Corporation
	Guest	Sanjay		Patel		Royal Smit Transformers
	Secretary	Poorvi		Patel		Electric Power Research Institute (EPRI)
	Member	Nitesh		Patel		Hyundai Power Transformers USA
	Guest	Rakesh		Patel		Hitachi-Powergrid
	Guest	Monil		Patel		Pacific Gas & Electric Company
	Member	Brian		Penny		Retired
	Member	Harry		Pepe		Phenix Technologies, Inc.
	Guest	Mark		Perkins		D4EnergySolutions LLC
	Member	Sylvain		Plante		Hydro-Quebec
	Guest	Cornelius		Plath		OMICRON Energy Solutions GmbH
	Member	Bertrand		Poulin		Hitachi ABB Power Grids
	Guest	Chris		Powell		Intermountain Electronics
	Guest	Tejasvi		Prakash		Schweitzer Engineering Labs
	Member	Jarrod		Prince		ERMCO
	Member	Ulf		Radbrandt		Hitachi ABB Power Grids
	Member	Ion		Radu		Hitachi ABB Power Grids
	Member	Timothy		Raymond		Electric Power Research Institute (EPRI)
	Guest	John		Reagan		Oncor Electric Delivery
	Guest	Larry		Rebman		EMLS, Inc.
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Role		First Name	Last	Name	Comp	any
	Guest	Jonathan		Reimer		FortisBC
	Member	Pierre		Riffon		Pierre Riffon Consultant Inc.
	Member	Diego		Robalino		Megger
	Guest	Tim		Rocque		SPX Transformer Solutions, Inc.
	Guest	Leopoldo		Rodriguez		Transformer Testing Services LLC
	Guest	Andre		Rottenbacher		Ritz Instrument Transformers
	Member	Mickel		Saad		Hitachi ABB Power Grids
	Member	Hakan		Sahin		Virginia and Georgia Transformers
	Guest	Mahesh		Sampat		EMS Consulting Inc.
	Guest	Lina		Sandsten		Hitachi Power Grids
	Guest	Dinesh		Sankarakurup		Duke Energy
	Member	Amitabh		Sarkar		Virginia Transformer Corp.
	Member	Daniel		Sauer		EATON Corporation
	Guest	Roderick		Sauls		Southern Company Services
	Member	Alan		Sbravati		Cargill, Inc.
	Member	Markus		Schiessl		SGB
	Member	Jeffrey		Schneider		Power Partners/Spire Power Solutions
	Member	Ewald		Schweiger		Siemens Energy
	Member	Pugal		Selvaraj		Virginia Transformer Corp.
	Guest	Cihangir		Sen		Duke Energy
	Guest	Jaber		Shalabi		VanTran Industries, Inc.
	Member	Devki		Sharma		Entergy
	Member	Hemchandra		Shertukde		University of Hartford
	Guest	Kunal		Shukla		PECO Energy Company
	Guest	Stephen		Shull		BBC Electrical Services, Inc.
	Member	Jonathan		Sinclair		PPL Electric Utilities
	Guest	Kushal		Singh		ComEd
	Member	Kenneth		Skinger		Scituate Consulting, Inc.
	Guest	Christopher		Slattery		FirstEnergy Corp.
	Member	Steven		Snyder		Hitachi ABB Power Grids
	Guest	Markus		Soeller		Power Diagnostix
	Guest	William		Solano		Instrument Transformer Equip Corp
	Member	Sanjib		Som		Pennsylvania Transformer
	Member	Fabian		Stacy		Hitachi ABB PowerGrids
	Member	Brad		Staley		Salt River Project
	Member	Kyle		Stechschulte		American Electric Power
	Guest	Hampton		Steele		TVA
	Guest	Neil		Strongosky		Memphis Light, Gas & Water
	Member	Babanna		Suresh		Southwest Electric Co.
	Member	Charles		Sweetser		OMICRON electronics Corp USA
	Member	Janusz		Szczechowski		Maschinenfabrik Reinhausen
	Member	Troy		Tanaka		Burns & McDonnell
	Guest	Marc		Taylor		Cogent Power Inc.
	Guest	Dervis		Tekin		Meramec Instrument Transformer Co.
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	First Name	Last Name	Company
Member	Vijay	Tendulkar	Power Distribution, Inc. (PDI)
Guest	Risto	Trifunoski	Trench Limited
Guest	Parag	Upadhyay	ABB Inc.
Guest	Jacques	Vanier	Electro Composites (2008) ULC
Chair	Ajith	Varghese	SPX Transformer Solutions, Inc.
Member	Jason	Varnell	Doble Engineering Co.
Member	Kiran	Vedante	Ritz Instrument Transformers
Guest	Kannan	Veeran	Georgia Transformer
Member	Rogerio	Verdolin	Verdolin Solutions Inc.
Member	Krishnamurthy	Vijayan	PTI Transformers
Member	Dharam	Vir	SPX Transformer Solutions, Inc.
Member	Pragnesh	Vyas	Sunbelt-Solomon Solutions
Guest	Loren	Wagenaar	WagenTrans Consulting
Member	Hugh	Waldrop	Memphis Light, Gas & Water
Member	Sukhdev	Walia	New Energy Power Co.
Member	David	Wallach	Duke Energy
Guest	Evanne	Wang	DuPont
Guest	Michael	Warntjes	American Transmission Co.
Guest	Alan	Washburn	Burns & McDonnell
Guest	Joe	Watson	JD Watson and Associates Inc.
Member	Eric	Weatherbee	PCORE Electric
Member	Bruce	Webb	Knoxville Utilities Board
Guest	Drew	Welton	Intellirent
Member	Peter	Werelius	Megger
Member	Daniel	Weyer	Nebraska Public Power District
Guest	William	Whitehead	Siemens Energy
Guest	Barrett	Wimberly	GE Grid Solutions
Member	Dr. Alexander	Winter	HIGHVOLT Pruftechnik Dresden
Guest	Jeffrey	Wright	Duquesne Light Co.
Member	Baitun	Yang	R.E. Uptegraff
Member	Joshua	Yun	Virginia Transformer Corporation
Guest	Malia	Zaman	IEEE
Guest	Anand	Zanwar	Siemens Energy
Member	Peter	Zhao	Hydro One
Member	Kris	Zibert	Allgeier, Martin and Associates
Member	Waldemar	Ziomek	PTI Transformers

Role